

Independent auditor's report
on the accounting (financial) statements of
***Interregional Distribution Grid Company
of Centre,
Public Joint-Stock Company***
for 2018

February 2019

**Independent auditor's report
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Interregional Distribution Grid Company of Centre,
Public Joint-Stock Company**

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Independent auditor's report

To the Shareholders and Board of Directors
of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company

Opinion

We have audited the accounting (financial) statements of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company (the Company), which comprise the statement of financial position as at 31 December 2018, profit and loss statement for 2018 and appendices thereto.

In our opinion, the accompanying accounting (financial) statements present fairly, in all material respects, the financial position of the Company as at 31 December 2018 and its financial performance and its cash flows for 2018 in accordance with the rules on preparation of accounting (financial) statements established in the Russian Federation.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the accounting (financial) statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the accounting (financial) statements in the Russian Federation, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the accounting (financial) statements of the current period. These matters were addressed in the context of our audit of the accounting (financial) statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.



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We have fulfilled the responsibilities described in the Auditor's responsibilities for the audit of the accounting (financial) statements section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the accounting (financial) statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the accompanying accounting (financial) statements.

Key audit matter

How our audit addressed the key audit matter

Recognition and assessment of revenue from electricity transmission services

Recognition and assessment of revenue from electricity transmission services was one of the most significant matters of our audit in connection with certain specific features of the electricity market functioning mechanisms, which cause the existence of disagreements between power grids, power sales and other companies regarding the volumes and cost of transmitted electricity. The amount of revenue disputed by the counterparties is significant for the Company's accounting (financial) statements. The Company's management's assessment of the probability of resolving disputes in its favour is largely subjective. Revenue is recognized when, subject to assumptions, differences are resolved in favour of the Company.

Information on revenue from electricity transmission services is disclosed in paragraph 13 of the Notes to the statement of financial position and the profit and loss statement.

We reviewed the applied accounting policy with respect to the recognition of revenue from electricity transmission services, assessed the internal control system for the reflection of this revenue, checked the correctness of determining the respective amounts of revenue based on the electricity transmission agreements concluded, on a selective basis received confirmations of receivables balances from counterparties, analyzed the results of legal proceedings regarding the disputed amounts of services rendered, if any, and assessed the existing procedures for confirming the amount of electricity transmitted.

Impairment of account receivables

Impairment of account receivables is one of the most significant matter for our audit due to significant balance of account receivables as at 31 December 2018, as well as due to the fact that management's assessment of recoverability of account receivables is based on assumptions, in particular, on the forecasted ability of the Company's customers to pay.

Information on impairment of accounts receivable is disclosed in paragraph 10 of the Notes to the statement of financial position and the profit and loss statement.

We analyzed the adequacy of the Company's accounting policy with respect to impairment of account receivables, as well as the procedures for confirming the appropriateness of estimates made by the Company's management, including analysis of history of settlements, ageing and overdue receivables and customers' ability to pay.

We performed audit procedures with respect to the information used by the Company to determine the impairment of accounts receivable, the aging structure of accounts receivable, tested the applicable levels of account receivables impairment allowances based on the management's estimates.



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Key audit matter

How our audit addressed the key audit matter

Recognition, measurement and disclosure of provisions and contingent liabilities

Recognition, measurement and disclosure of provisions and contingent liabilities in respect of litigations and claims of counterparties (including territorial electric grid companies and energy supply companies) were matters of most significance in our audit because they require a lot of management judgments in respect of significant amounts in dispute in the course of litigations and claim settlements.

The audit procedures included review of court rulings made by courts of different levels, review of adequacy of management judgments and documents confirming the assessment of possibility of outflow of economic resources following dispute resolutions, conformity of the prepared documentation with the existing contracts and compliance with the law.

Information on provisions and contingent liabilities is disclosed in paragraph 13 of the Notes to the statement of financial position and the profit and loss statement.

Other information

The accounting (financial) statements of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company for 2017 were audited by another auditor who expressed an unmodified opinion on those statements on 22 February 2018.

The accounting (financial) statements of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company for 2016 were audited by another auditor who expressed an unmodified opinion on those statements 21 February 2017.

Other information included in the Annual Report of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company

Other information consists of the information included in the Annual Report of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company other than the accounting (financial) statements and our auditor's report thereon. Management is responsible for the other information. The Annual Report of Interregional Distribution Grid Company of Centre, Public Joint-Stock Company is expected to be made available to us after the date of this auditor's report.

Our opinion on the accounting (financial) statements does not cover the other information and we will not express any form of assurance conclusion thereon.



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In connection with our audit of the accounting (financial) statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the accounting (financial) statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Responsibilities of the management and the Audit Committee of the Board of Directors for the accounting (financial) statements

The management is responsible for the preparation and fair presentation of the accounting (financial) statements in accordance with the rules on preparation of accounting (financial) statements established in the Russian Federation, and for such internal control as management determines is necessary to enable the preparation of accounting (financial) statements that are free from material misstatement, whether due to fraud or error.

In preparing the accounting (financial) statements, the management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Audit Committee of Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the accounting (financial) statements

Our objectives are to obtain reasonable assurance about whether the accounting (financial) statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these accounting (financial) statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the accounting (financial) statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control system;
- ▶ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- ▶ Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the accounting (financial) statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern;
- ▶ Evaluate the overall presentation, structure and content of the accounting (financial) statements, including the disclosures, and whether the accounting (financial) statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Audit Committee of the Board of Directors of the Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Audit Committee of the Board of Directors of the Company with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.



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From the matters communicated with the Audit Committee of the Board of Directors of the Company, we determine those matters that were of most significance in the audit of the accounting (financial) statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The partner in charge of the audit resulting in this independent auditor's report is - T.L. Okolotina.

T.L. Okolotina
Partner
Ernst & Young LLC

20 February 2019

Data on the audited entity

Company name: Interregional Distribution Grid Company of Centre, Public Joint-Stock Company
Entered in the Unified State Register of Legal Entities December 17, 2004 with the state registration numbered 1046900099498.
Registered office: 127018, Moscow, Russia, 2nd Yamskaya, 4.

Data on the auditor

Company name: Ernst & Young LLC
Entered in the Unified State Register of Legal Entities December 05, 2002 with the state registration numbered 1027739707203.
Registered office: Sadovnicheskaya nab. 77, bld. 1, 115035 Moscow, Russia.
Ernst & Young LLC is a member of Self-regulated organization of auditors "Russian Union of auditors" (Association) ("SRO RUA").
Ernst & Young LLC is included in the control copy of the register of auditors and audit organizations, main registration number 11603050648.

Statement of Financial Position
as at **31 December 20 18**

Company IDGC of Centre, PJSC

Id. tax payer number

Type of

activity Electric power transmission

Business legal structure/Form of ownership PJSC/hybrid

Form under ARCMD

Date (year, month, day)

under ARCBO

TIN

under

ADCEA

under ARCFI/ARCFI

under ARCM

Codes

0710001

31 | 12 | 2018

75720657

6901067107

35.12

12247 | 41

384

Measurement unit: thousand RUB

Location (Address) 127018, Moscow, Russia, 2nd Yamskaya, 4

Notes	Indicator	Line code	As at 31 December 2018 (1)	As at 31 December 2017 (2)	As at 31 December 2016 (3)
ASSETS					
I. NON-CURRENT ASSETS					
5.1.1.-5.2.2.	Intangible assets	1110	109 847	46 622	19 935
5.2.2.	including pending transactions to acquire intangible assets	1111	-	-	-
5.2.1.-5.2.2.	R&D results	1120	60 963	89 397	91 494
5.2.2.	including expenses for R&D in progress	1121	35 516	21 255	29 947
	Intangible exploratory assets	1130	-	-	-
	Tangible exploratory assets	1140	-	-	-
5.3.1.-5.3.6.	Fixed assets	1150	101 460 901	99 672 180	98 424 983
	land plots and environmental facilities	1151	291 590	291 671	291 405
	buildings, machinery and equipment, constructions	1152	93 970 166	92 684 212	92 037 491
	other types of fixed assets	1153	3 258 176	2 751 666	2 170 430
5.3.5.	construction in progress	1154	3 152 535	3 391 575	3 443 262
5.3.6.	advances made for capital construction and acquisition of fixed assets	1155	209 012	35 107	847
	raw materials for use in the creation of fixed assets*	1156	579 422	517 949	481 548
5.3.1.	Profitable investments in tangible assets	1160	-	-	-
5.4.1.-5.4.3.	Financial investments	1170	207 255	205 300	228 536
	investments in subsidiaries	1171	15 355	15 355	15 355
	investments in affiliates	1172	-	-	-
	investments in other companies	1173	191 900	189 945	213 181
	loans granted to companies for more than 12 months period	1174	-	-	-
	financial investments	1175	-	-	-
5.7.2.	Deferred tax assets	1180	1 379 125	1 200 078	1 505 129
	Other non-current assets	1190	2 398 571	1 981 363	1 996 577
	TOTAL for section I	1100	105 616 662	103 194 940	102 266 654
II. CURRENT ASSETS					
5.5.1.-5.5.2.	Supplies	1210	2 717 892	2 112 386	2 087 286
	raw material, materials and other analogous values	1211	2 512 897	2 112 386	2 087 247
	construction in progress costs	1212	204 995	-	-
	finished products and goods for resale	1213	-	-	-
	shipped goods	1214	-	-	39
	other supplies and expenses	1215	-	-	-
	Value added tax according to purchased valuables	1220	9 372	8 475	23 059
5.6.1.-5.6.4.	Accounts receivable	1230	12 873 143	12 361 739	15 175 766
	Payments on which are expected more than 12 months after accounting date	1231	666 755	1 111 849	257 605
	buyers and customers	123101	417 928	907 221	27 799
	bills receivable	123102	-	-	-
	advances made	123103	9 813	3 276	3 493
	other accounts receivable	123104	239 014	201 352	226 313
	Payments on which are expected within 12 months after accounting date	1232	12 206 388	11 249 890	14 918 161
	buyers and customers	123201	11 198 197	10 270 268	12 650 349
	bills receivable	123202	-	-	-
	debts of subsidiaries and affiliates on dividends	123203	-	-	-
	debts of participants (founders) according to contributions in the authorised capital	123204	-	-	-
	advances made	123205	121 916	127 725	113 604
	other accounts receivable	123206	886 275	851 897	2 154 208
5.4.1.-5.4.3.	Financial investments (excluding money equivalents)	1240	-	-	5 000
	loans granted to organisations for less than 12 months period	1241	-	-	5 000
	other short-term financial investments	1242	-	-	-
F.4	Monetary funds and money equivalents	1250	786 262	1 358 698	2 552 560
	cashier's desk	1251	-	-	-
	settlement accounts	1252	751 199	1 342 775	222 011
	foreign exchange accounts	1253	-	-	-
	other monetary funds	1254	35 063	15 923	2 330 549
	Other currents assets	1260	532 774	629 811	552 218
	TOTAL for section II	1200	16 919 443	16 471 109	20 395 889
	BALANCE	1600	122 536 105	119 666 049	122 662 543

Notes	Indicator	Line code	As at 31 December 2018 (1)	As at 31 December 2017 (2)	As at 31 December 2016 (3)
LIABILITIES					
III. EQUITY AND RESERVES					
3.1.	Share capital (joint-stock capital, authorised capital, limited partner contributions)	1310	4 221 794	4 221 794	4 221 794
3.1.	Equity (prior to registered changes)	1311	-	-	-
3.1.	Own shares repurchased from shareholders	1320	-	-	-
5.3.1., 5.1.1.	Revaluation of non-current assets	1340	-	-	-
3.1.	Additional capital (without revaluation)	1350	33 269 936	33 269 936	33 269 936
3.1.	Reserve capital	1360	211 090	211 090	211 090
3.1.	Retained earnings (uncovered losses)	1370	20 728 118	20 194 226	20 028 775
	of previous years	1371	19 322 746	18 162 837	18 162 100
	of the reporting period	1372	1 405 372	2 031 389	1 866 675
	TOTAL for section III	1300	58 430 938	57 897 046	57 731 595
IV. LONG-TERM LIABILITIES					
5.6.7.-5.6.8.	Loans and credits	1410	29 085 000	34 000 000	39 305 000
	bank credits subject to payment more than within 12 months after the reporting date	1411	24 085 000	24 000 000	19 305 000
	loans subject to payment more than within 12 months after the reporting date	1412	5 000 000	10 000 000	20 000 000
5.7.2.	Deferred tax liabilities	1420	7 870 003	7 968 308	7 747 838
5.7.1.	Estimated liabilities	1430	-	-	-
5.6.5.-5.6.6.	Other liabilities	1450	730 906	923 355	1 042 019
	TOTAL for section IV	1400	37 685 909	42 891 663	48 094 857
V. SHORT-TERM LIABILITIES					
5.6.7.-5.6.8.	Loans and credits	1510	11 322 208	7 491 031	3 987 585
	bank credits subject to payment within 12 months after the reporting date	1511	1 013 458	2 213 131	3 651 185
	loans subject to payment within 12 months after the reporting date	1512	10 308 750	5 277 900	336 400
5.6.5.-5.6.6.	Accounts payable	1520	13 422 187	9 759 815	10 991 556
	suppliers and contractors	1521	6 057 453	4 572 165	5 708 787
	bills payable	1522	-	-	-
	debt to personnel relating to labour payment	1523	617 113	651 768	612 841
	debt to governmental extra-budgetary funds	1524	430 808	373 731	444 082
	taxes and levies payable	1525	1 597 243	1 685 883	1 760 671
	advances received	1526	1 622 783	2 049 879	1 771 968
	debts to participators (founders) according to income payment	1527	43 154	39 896	15 971
	other accounts payable	1528	3 053 633	386 493	677 236
	Deferred income	1530	19 761	18 293	16 826
5.7.1.	Estimated liabilities	1540	1 655 102	1 608 201	1 840 124
	Other liabilities	1550	-	-	-
	TOTAL for section V	1500	26 419 258	18 877 340	16 836 091
	BALANCE	1700	122 536 105	119 666 049	122 662 543

CEO

 (signature) I.V. Makovskiy
 (print full name)

 Chief Accountant _____
 (signature)

L.A. Sklyarova

" 20 " February 20 19

Profit and Loss Statement
for January-December 20 18

Company Interregional Distribution Grid Company of Centre, Public Joint Stock Company
Id. tax payer number _____
Type of economic activity Electric power transmission
Business legal structure/Form of ownership Public Joint Stock Companies/Mixed
Measurement unit: thousand RUB

	Codes
Form under ARCMD	0710002
Date (year, month, day)	31 12 2018
under ARCBO	75720657
TIN	6901067107
under ADCEA	35.12
under ARCFIARCFO	12247 41
under ARCM	384

Notes	Indicator	Code	For January-December 2018 (1)	For January-December 2017 (2)
1	2	3	4	5
	Revenue	2110	93 873 534	91 060 447
	including			
	revenue from electricity transmission	2111	90 015 407	87 622 881
	revenue from grid connection	2112	1 863 891	1 591 236
	revenue from functioning organisation and development of UES of Russia in terms of electric distribution grid	2113	-	-
	revenue from resale of electric energy and power	2114	530 020	548 354
	income from participation in other organisations	2115	-	-
	lease income	2116	42 033	44 868
	revenue from sale of other goods, products, works, services of industrial nature	2117	1 422 183	1 253 108
	revenue from sale of other goods, products, works, services of non-industrial nature	2118	-	-
2.1.	Cost of sales	2120	(83 936 368)	(79 023 060)
	including			
	electricity transmission	2121	(82 279 583)	(77 619 323)
	grid connection	2122	(328 895)	(324 468)
	functioning organisation and development of UES of Russia in terms of electric distribution grid	2123	-	-
	resale of electric energy and power	2124	(465 997)	(473 250)
	participation in other organisations	2125	-	-
	lease	2126	(8 469)	(9 561)
	other goods, products, works, services of industrial nature	2127	(853 424)	(596 458)
	other goods, products, works, services of non-industrial nature	2128	-	-
	Gross profit (loss)	2100	9 937 166	12 037 387
2.1.	Commercial expenses	2210	(18 807)	(20 226)
2.1.	Management expenses	2220	(2 191 312)	(2 173 302)
	Profit (loss) from sales	2200	7 727 047	9 843 859
	Profit from participation in other organisations	2310	14 419	21 607
	Interest receivable	2320	53 123	366 782
	Interest payable	2330	(3 196 101)	(4 046 412)
5.11.	Other profit	2340	3 509 923	4 338 824
5.11.	Other expenses	2350	(5 900 097)	(5 947 057)
	Profit (loss) before taxation	2300	2 208 314	4 577 603
2.3.	Current profit tax	2410	(1 316 496)	(1 340 807)
2.3.	including constant tax liabilities (assets)	2421	517 165	891 610
2.3.	Change in deferred tax liabilities	2430	97 747	(297 069)
2.3.	Change in deferred tax assets	2450	259 921	(169 255)
2.3.	Other	2460	155 886	(739 083)
	Net profit (loss)	2400	1 405 372	2 031 389

Notes	Indicator	Code	For January-December 2018 (1)	For January-December 2017 (2)
5.1.1.	FOR REFERENCE			
5.3.1.	Result from the revaluation of fixed assets, not included in net income (loss) for the period	2510	-	-
3.2.	Result from other transactions not included in net income (loss) for the period	2520	-	-
	Aggregate financial result of the period	2500	1 405 372	2 031 389
2.2.	Basic earnings (loss) per share	2900	0,0000333	0,0000481
2.2.	Diluted earnings (loss) per share	2910		

CEO (signature) I.V. Makovskiy (print full name) Chief Accountant (signature) L.A. Sklyarova

" 20 " February 20 19

2.1. Cost of sold goods, works, services in elements of costs

Indicator		For January-December	For January-December
Name	Code	2018	2017
1	2	3	4
Production costs	6510	83 936 368	79 023 060
including			
materials cost	6511	51 239 281	47 926 483
payroll	6512	12 425 031	12 150 514
compulsory insurance contributions, accident and illness insurance	6513	4 000 666	3 833 079
depreciation	6514	11 140 240	10 734 845
other costs	6515	5 131 150	4 378 139
For reference: Change of stocks and reserves (gain [+], reduction [-]):	6520	-	-
including			
work in progress	6521	-	-
finished goods	6522	-	-
purchased goods	6523	-	-
goods shipped	6524	-	-
auxiliary raw	6525	-	-
Total cost of sales	6500	83 936 368	79 023 060
Commercial expenses	6550	18 807	20 226
including			
materials cost	6551	845	910
payroll	6552	7 200	8 054
deductions on social needs, accident and illness insurance	6553	2 216	2 427
depreciation	6554	-	-
other costs	6555	8 546	8 835
Administrative expenses	6560	2 191 312	2 173 302
including			
materials cost	6561	63 196	61 684
payroll	6562	1 257 203	1 180 122
deductions on social needs, accident and illness insurance	6563	277 875	262 762
depreciation	6564	11 249	5 775
other costs	6565	581 789	662 959

Chief Accountant _____ L.A. Sklyarova _____
 (signature) (print full name)

« 20 » February 20 19

2.2. Profit per one stock, diluted profit per stock

Indicator		For January- December	For January- December
Name	Code	2018	2017
1	2	3	4
Net profit (uncovered loss) of the reporting period	6610	1 405 372	2 031 389
Dividends on preference stocks ³	6611	-	-
Base profit (loss) of the accounting period	6612	1 405 372	2 031 389
Average quantity of the ordinary stocks which are in circulation during the accounting year.	6613	42 217 941 468	42 217 941 468
Base profit (loss) per one stock	6620	0,0000333	0,0000481
Average market value of one common stock	6621	-	-
Possible gain of profit and average quantities of stocks in circulation	6630	X	X
As a result of converting of the preference stocks into common stocks	6631	X	X
possible gain of profit	66311	-	-
additional quantity of stocks	66312	-	-
As a result of converting bonds into common stocks	6632	X	X
possible gain of profit	66321	-	-
additional quantity of stocks	66322	-	-
As a result of execution of contracts of purchase and sale of stocks at the price below the market	6633	X	X
negotiated price of acquisition	66331	-	-
possible gain of profit	66332	-	-
additional quantity of stocks	66333	-	-
Diluted profit per one stock	6640	0,0000	0,0000
adjusted size of base profit	6641	-	-
adjusted size of the average quantity of stocks in circulation	6642	-	-

2.3. Profit taxation

Indicator	Code	for 2018	for 2017
1	2	3	4
Profit (loss) to the taxation	6710	2 208 314	4 577 603
including assessed under the rate of: 20%	67101	2 208 314	4 577 603
other rates	67102	-	-
not taxed	67103	-	-
Permanent differences	6711	2 585 825	4 458 050
Change of temporary deductible differences	6712	1 299 605	(846 273)
Change of temporary taxable differences	6713	488 735	(1 485 347)
Conditional expense (income) on the profits tax	6721	441 663	915 521
Permanent tax obligation (assets)	6722	517 165	891 610
Change of the deferred tax asset	6723	259 921	(169 255)
Change of the deferred tax obligation	6724	97 747	(297 069)
Current profits tax	6725	(1 316 496)	(1 340 807)
Profit tax amounts for past tax periods (for revised returns, for tax audits)	6726	236 864	(679 114)
Other fiscal charges and sanctions from profit	6727	(662)	(773)
Write off of deferred taxes on profits and losses	6728	(80 316)	(59 196)
for reference: of them the amount of a deferred tax asset and a deferred tax liability, written off in connection with the disposal of an asset or type of liability	67281	2 892	(1 827)
Profit (loss) on ordinary activity	6729	1 405 372	2 031 389

**Statement of Changes in Equity
for 20 18**

Company IDGC of Centre, PJSC

Id. tax payer number _____

Type of activity _____

Business legal structure/Form of ownership _____

electric power transmission

PJSC/hybrid

Form under ARCMD

Date (year, month, day)

under ARCBO

TIN

under ADCEA

under ARCFI IARCFO

under ARCM

Codes		
0710003		
31 12 2018		
75720657		
6901067107		
35.12		
12247 41		
384		

Measurement unit: thousand RUB

3.1. Changes in equity

Indicator	Code	Share capital	Capital (before registration of changes)	Own stocks repurchased from shareholders	Additional capital	Reserve capital	Retained earnings (uncovered losses)	Total
Balance as at December 20 16 (1)	3100	4 221 794	-	-	33 269 936	211 090	20 028 775	57 731 595
For 20 17 (2)								
capital increase - in total	3210	-	-	-	-	-	2 032 126	2 032 126
including:								
net profit	3211	x	x	x	x	x	2 031 389	2 031 389
property revaluation	3212	x	x	x	-	x	-	-
income related directly to capital increase	3213	x	x	x	-	x	737	737
additional share issue	3214	-	-	-	-	x	x	-
increase in face-value of stocks	3215	-	-	x	x	x	-	x
reorganisation of the legal entity	3216	-	-	-	-	-	-	-
capital decrease - in total	3220	-	-	-	-	-	(1 866 675)	(1 866 675)
including:								
loss	3221	x	x	x	x	x	-	-
property revaluation	3222	x	x	x	-	x	-	-
expenses related directly to capital decrease	3223	x	x	x	-	x	-	-
reduction of face-value of stocks	3224	-	-	-	x	x	-	-
reduction of quantity of stocks	3225	-	-	-	x	x	-	-
reorganisation of the legal entity	3226	-	-	-	-	-	-	-
dividends	3227	x	x	x	x	x	(1 866 675)	(1 866 675)
Additional capital change	3230	x	x	x	-	x	-	x
Reserve capital change	3240	x	x	x	x	-	-	x
Balance as at December 20 17 (2)	3200	4 221 794	-	-	33 269 936	211 090	20 194 226	57 897 046
For 20 18 (3)								
capital increase - in total	3310	-	-	-	-	-	1 412 920	1 412 920
including:								
net profit	3311	x	x	x	x	x	1 405 372	1 405 372
property revaluation	3312	x	x	x	-	x	-	-
income related directly to capital increase	3313	x	x	x	-	x	7 548	7 548
additional share issue	3314	-	-	-	-	x	x	-
increase in face-value of stocks	3315	-	-	x	x	x	-	x
reorganisation of the legal entity	3316	-	-	-	-	-	-	-
capital decrease - in total	3320	-	-	-	-	-	(879 028)	(879 028)
including:								
loss	3321	x	x	x	x	x	-	-
property revaluation	3322	x	x	x	-	x	-	-
expenses related directly to capital decrease	3323	x	x	x	-	x	-	-
reduction of face-value of stocks	3324	-	-	x	x	x	-	-
reduction of quantity of stocks	3325	-	-	-	x	x	-	-
reorganisation of the legal entity	3326	-	-	-	-	-	-	-
dividends	3327	x	x	x	x	x	(879 028)	(879 028)
Additional capital change	3330	x	x	x	-	x	-	x
Reserve capital change	3340	x	x	x	x	-	-	x
Balance as at December 20 18 (3)	3300	4 221 794	-	-	33 269 936	211 090	20 728 118	58 430 938

3.2. Adjustments in connection with change of accounting policy and correction of errors*

Indicator	Code	As at 31 December 2016	Equity change for 2017		As at 31 December 2017
			at the expense of net profit	at the expense of other factors	
Capital - total					
before adjustments	3400	37 702 820	165 451	-	37 868 271
adjustment in connection with:					
accounting policy change	3410	165 451	-	-	165 451
correction of errors	3420	-	-	-	-
after adjustments	3500	37 868 271	165 451	-	38 033 722
including:					
retained earnings (uncovered loss):					
before adjustments	3401	-	165 451	-	165 451
adjustment in connection with:					
accounting policy change	3411	165 451	-	-	165 451
correction of errors	3421	-	-	-	-
after adjustments	3501	165 451	165 451	-	330 902
Other articles of the equity, on which adjustments are performed:					
(under articles)					
before adjustments	3402	37 702 820	-	-	37 702 820
Share capital	34021	4 221 794	-	-	4 221 794
Capital					
(before the registration of the changes)	340211	-	-	-	-
Own stocks repurchased from shareholders	34022	-	-	-	-
Additional capital	34023	33 269 936	-	-	33 269 936
Reserve capital	34024	211 090	-	-	211 090
adjustment in connection with:					
accounting policy change	3412	-	-	-	-
correction of errors	3422	-	-	-	-
after adjustments	3502	37 702 820	-	-	37 702 820

(1) - specifies the year prior to the previous one

(2) - specifies the previous year

3.3. Net assets

Indicator	Code	As at 31 December 2018	As at 31 December 2017	As at 31 December 2016
Net assets	3600	58 450 699	57 915 339	57 748 421

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(signature)

I.V. Makovskiy
(print full name)

(signature)

L.A. Sklyarova

" 20 " February 20 19

**3.4. Calculation of cost estimation
of net assets of joint stock company**

Indicator		Line code of the balance sheet	As at 31 December 2018 (8)	As at 31 December 2017 (7)	As at 31 December 2016 (6)
1		2	3	4	5
I.	Assets				
1.	Intangible assets	1110	109 847	46 622	19 935
2.	Results of researches and developments	1120	60 963	89 397	91 494
3.	Intangible exploratory assets	1130	-	-	-
4.	Tangible exploratory assets	1140	-	-	-
5.	Fixed assets	1150	101 460 901	99 672 180	98 424 983
6.	Profitable investments in material assets	1160	-	-	-
7.	Long-term and short-term financial investments	1170 + 1240	207 255	205 300	233 536
8.	Other non-current assets ²	1180+1190	3 777 696	3 181 441	3 501 706
9.	Supplies	1210	2 717 892	2 112 386	2 087 286
10.	The value-added tax on the acquired values	1220	9 372	8 475	23 059
11.	Accounts receivable ³	1230	12 873 143	12 361 739	15 175 766
12.	Money funds and money equivalents	1250	786 262	1 358 698	2 552 560
13.	Other circulating assets ¹	1260	532 774	629 811	552 218
14.	Total the assets accepted to calculation (the sum of points 1 - 13)		122 536 105	119 666 049	122 662 543
II.	Liabilities				
15.	Long-term borrowed funds	1410	29 085 000	34 000 000	39 305 000
16.	Deferred tax liabilities	1420	7 870 003	7 968 308	7 747 838
17.	Estimated liabilities	1430+1540	1 655 102	1 608 201	1 840 124
18.	Other long-term liabilities	1450	730 906	923 355	1 042 019
19.	Short-term borrowed funds	1510	11 322 208	7 491 031	3 987 585
20.	Accounts payable ⁴	1520	13 422 187	9 759 815	10 991 556
21.	Other short-term liabilities ⁵	1550	-	-	-
22.	Total the liabilities accepted to calculation (the sum of points 15 - 21)		64 085 406	61 750 710	64 914 122
23.	Joint stock company net assets value (total assets accepted to calculation (line 14) minus total liabilities accepted to calculation (line 22))		58 450 699	57 915 339	57 748 421

Cash Flow Statement
for January-December 20 18

Company IDGC of Centre, PJSC
Id. tax payer number _____
Type of activity electric power transmission
Business legal structure/Form of ownership PJSC/hybrid
Measurement unit: thousand RUB

	Codes
Form under ARCMD	0710004
Date (year, month, day)	31 12 2018
under ARCBO	75720657
TIN	6901067107
under ADCEA	35.12
under ARCFI \ARCFO	12247 41
under ARCM	384

Indicator	Code	For 2018	For 2017
1	2	3	4
Cash flows from current transactions			
Receipts - total	4110	83 306 492	81 991 269
including:	4111	82 011 288	81 266 923
from sale of products, goods, works and services			
including from sale of products, the goods, works and services to the parent, affiliated and dependent companies	411101	1 375	1 413
rent payments, licence fees, royalty, commission fee and other similar payments	4112	41 542	46 428
including from rent payments, licence fees, royalty, commission fee and other similar payments from the parent, affiliated and dependent companies	411201	648	679
from resale of financial investments	4113	-	-
including from resale of financial investments to the parent, affiliated and dependent companies	411301	-	-
other receipts	4119	1 253 662	677 918
including other receipts from the parent, affiliated and dependent companies	411901	-	-
Payments - total	4120	(70 836 639)	(69 374 366)
including:			
to suppliers (contractors) for raw, materials, works, services	4121	(43 540 651)	(42 834 922)
including to suppliers (contractors) for raw, materials, works, services of the parent, affiliated and dependent companies	412101	(669 992)	(801 129)
in connection with payment of employees' wages	4122	(19 565 913)	(18 116 986)
debenture interests	4123	(3 164 924)	(4 102 966)
including debenture interests to the parent, affiliated and dependent companies	412301	(1 334 750)	(1 661 400)
profits tax of the organisations	4124	(1 119 209)	(977 011)
other payments	4129	(3 445 942)	(3 342 481)
including other payments to the parent, affiliated and dependent companies	412901	(1 352)	(2 860)
Balance of cash flows from current transactions	4100	12 469 853	12 616 903
Cash flows from investment transactions			
Receipts - total	4210	137 361	458 723
including:			
from sale of non-current assets (except financial investments)	4211	12 928	18 906
including from sale of non-current assets (except financial investments) to the parent, affiliated and dependent companies	421101	-	-
from sale of stocks of other organisations (participation share)	4212	-	-
including from sale of stocks of other organisations (participation share) to the parent, affiliated and dependent companies	421201	-	-
from return of the given loans, from sale of debt securities (the rights of the requirement of money funds to other persons)	4213	-	5 000
including from return of the given loans, from sale of debt securities (the rights of the requirement of money funds to other persons) of the parent, affiliated and dependent companies	421301	-	5 000
dividends, percent on debt financial investments and similar receipts from individual share in other organisations	4214	64 433	374 817
including dividends, percent on debt financial investments and similar receipts from individual share in other organisations from the parent, affiliated and dependent companies	421401	-	480
other receipts	4219	60 000	60 000
including other receipts from the parent, affiliated and dependent companies	421901	-	-
Payments - total	4220	(11 193 529)	(10 681 148)
including:			
in connection with acquisition, creation, modernisation, reconstruction and preparation for use of non-current assets	4221	(11 005 544)	(10 444 242)
including payments to the parent, affiliated and dependent companies in connection with acquisition, creation, modernisation, reconstruction and preparation for use of non-current assets	422101	-	-
in connection with share acquisition of other organisations (participation shares)	4222	-	-
including payments to the parent, affiliated and dependent companies in connection with share acquisition of other organisations (participation shares)	422201	-	-
in connection with acquisition of debt securities (the rights of the requirement of money funds to other persons), granting of loans to other persons	4223	-	-
including payments to the parent, affiliated and dependent companies in connection with acquisition of debt securities (the rights of the requirement of money funds to other persons), granting of loans to other persons	422301	-	-
debenture interests, included in cost of investment assets	4224	(187 985)	(236 906)
including the debenture interests, included in cost of investment assets to the parent, affiliated and dependent companies	422401	-	-
other payments	4229	-	-
including other payments to the parent, affiliated and dependent companies	422901	-	-

Balance of cash flows from investment transactions	4200	(11 056 168)	(10 222 425)
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Indicator	Code	For 2018	For 2017
Cash flows from financial transactions			
Receipts - total	4310	104 050 759	32 700 000
including:			
receipt of credits and loans	4311	99 051 384	32 700 000
<i>including reception of credits and loans from the parent, affiliated and dependent companies</i>	431101	-	-
money deposits of proprietors (participants)	4312	-	-
<i>including money deposits of proprietors (participants) of the parent, affiliated and dependent companies</i>	431201	-	-
from a share issue, increase in shares of participation	4313	-	-
<i>including from a share issue, increase in shares of participation of the parent, affiliated and dependent companies</i>	431301	-	-
from bond issue, bills and other debt securities, etc.	4314	4 999 375	-
<i>including from bond issue, bills and other debt securities, etc. of the parent, affiliated and dependent companies</i>	431401	-	-
other receipts	4319	-	-
<i>including other receipts from the parent, affiliated and dependent companies</i>	431901	-	-
Payments - total	4320	(106 036 880)	(36 288 340)
including:			
to proprietors (participants) in connection with the repurchase of stocks from them (participation share) of the organisation or their secession as participants	4321	-	-
<i>including to proprietors (participants) in connection with the repurchase of stocks from them (participation share) of the organisation or their secession as participants of the parent, affiliated and dependent companies</i>	432101	-	-
on payment of dividends and other payments on profit distribution for benefit of proprietors (participants)	4322	(868 221)	(1 842 013)
<i>including on payment of dividends and other payments on profit distribution for benefit of proprietors (participants) of the parent, affiliated and dependent companies</i>	432201	(441 544)	(937 648)
in connection with repayment (redemption) of bills and other debt securities, return of credits and loans	4323	(105 166 384)	(34 445 000)
<i>including in connection with repayment (redemption) of bills and other debt securities, return of credits and loans to the parent, affiliated and dependent companies</i>	432301	(5 000 000)	-
other payments	4329	(2 275)	(1 327)
<i>including other payments to the parent, affiliated and dependent companies</i>	432901	-	-
Balance of cash flows from financial transactions	4300	(1 986 121)	(3 588 340)
Balance of cash flows for the accounting period	4400	(572 436)	(1 193 862)
Remainder of cash and cash equivalents on the accounting period beginning	4450	1 358 698	2 552 560
Remainder of cash and cash equivalents on the accounting period end	4500	786 262	1 358 698
Size of influence of rate changes of foreign exchange to rouble	4490	-	-

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(signature)

I.V. Makovskiy

(print full name)

Chief Accountant

L.A. Sklyarova

(signature)

(print full name)

" 20 " February 20 19

5.1. Intangible assets

5.1.1. Availability and movement of intangible assets

Indicator			At the beginning of year				Change for the period								At the period end			
							Accepted				Losses from depreciation				Revaluation			
Name	Code	Period	Initial/mark-to-market value	Accumulated depreciation	Losses from depreciation	Residual value	Initial/mark-to-market value	Accumulated depreciation	Losses from depreciation	Initial/mark-to-market value	Accrued depreciation	Losses from depreciation	Initial/mark-to-market value	Accumulated depreciation	Initial/mark-to-market value	Accumulated depreciation	Initial/mark-to-market value	Residual value
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
	5100	for 2018 (1)	67 424	(20 802)	-	46 622	68 354	100	(64)	-	(5 165)	-	-	-	135 878	(26 031)	-	109 847
	5110	for 2017 (2)	34 164	(14 229)	-	19 935	10 930	22 330	(2 617)	-	(3 956)	-	-	-	67 424	(20 802)	-	46 622
Intangible assets - total																		
	5101	for 2018 (1)	67 184	(20 721)	-	46 463	68 354	100	(64)	-	(5 085)	-	-	-	135 638	(25 870)	-	109 768
	5111	for 2017 (2)	33 924	(14 229)	-	19 695	10 930	22 330	(2 617)	-	(3 875)	-	-	-	67 184	(20 721)	-	46 463
Objects of intellectual property (exclusive rights to results of intellectual property)																		
Including:																		
	51011	for 2018 (1)	38 732	(12 045)	-	26 687	12 848	-	-	-	(3 815)	-	-	-	51 580	(15 860)	-	35 720
at the patentee on inventions, industrial pattern, useful model	51111	for 2017 (2)	28 061	(8 677)	-	19 384	10 671	-	-	-	(3 368)	-	-	-	38 732	(12 045)	-	26 687
	51012	for 2018 (1)	28 358	(8 594)	-	19 764	55 506	100	(64)	-	(1 260)	-	-	-	83 964	(9 918)	-	74 046
at the legal owner on computer software programs, databases	51112	for 2017 (2)	5 769	(5 480)	-	289	259	22 330	(2 617)	-	(497)	-	-	-	28 358	(8 594)	-	19 764
	51013	for 2018 (1)	94	(82)	-	12	-	-	-	-	(10)	-	-	-	94	(82)	-	2
at the owner on a trade mark, a service mark, the name of a place of an origin of the goods	51113	for 2017 (2)	94	(72)	-	22	-	-	-	-	(10)	-	-	-	94	(82)	-	12
	5102	for 2018 (1)	240	(81)	-	159	-	-	-	-	(80)	-	-	-	240	(161)	-	79
	5112	for 2017 (2)	240	-	-	240	-	-	-	-	(81)	-	-	-	240	(81)	-	159
Other																		

(1) - specifies the reporting year

(2) - specifies the previous year

5.2. Results of research, developmental and technological works and Intangible Assets

5.2.1. Availability and movement of results of research and development

Indicator	Code	Period	At the beginning of year		accepted	Change for the period			At the period end	
			initial cost	part of the cost which has been written off on expenses		initial cost	retired	part of the cost which has been written off on expenses for the period	initial cost	part of the cost which has been written off on expenses
1	2	3	4	5	6	7	8	9	10	11
Research and development - total	5140	for 20 18 .(1)	107 557	(39 415)	12 619	(42 130)	64	(13 248)	78 046	(52 599)
	5150	for 20 17 .(2)	87 857	(26 310)	42 030	(22 330)	2 617	(15 722)	107 557	(39 415)
from them:									-	-
Patent-capable results of the executed researches and development	5141	for 20 18 .(1)	107 557	(39 415)	12 619	(42 130)	64	(13 248)	78 046	(52 599)
	5151	for 20 17 .(2)	87 857	(26 310)	42 030	(22 330)	2 617	(15 722)	107 557	(39 415)
Other	5142	for 20 18 .(1)	-	-	-	-	-	-	-	-
	5152	for 20 17 .(2)	-	-	-	-	-	-	-	-
Reference of the total amount of R&D:										
Expenses on the researches and development executed by own forces	5143	for 20 18 .(1)	-	-	-	-	-	-	-	-
	5153	for 20 17 .(2)	-	-	-	-	-	-	-	-
Expenses on the researches and development which are performed by third party organisations	5144	for 20 18 .(1)	-	-	-	-	-	-	-	-
	5154	for 20 17 .(2)	-	-	-	-	-	-	-	-

(1) - specifies the reporting year

(2) - specifies the previous year

5.2.2. Not finished and not finalized R&D and not finished transactions on acquisition of Intangible Assets

Indicator	Code	Period	At the beginning of year	Change for the period			At the period end
				period expenses	written off costs as not given positive result	accepted to accounting as Intangible Assets or	
1	2	3	4	5	6	7	8
Costs of not finished researches and developments - total	5160	for 20 18 .(1)	21 255	53 102	-	(38 841)	35 516
	5170	for 20 17 .(2)	29 947	46 658	-	(55 350)	21 255
including:							
Patent-capable results of the executed researches and development	5161	for 20 18 .(1)	21 255	52 602	-	(38 841)	35 016
	5171	for 20 17 .(2)	13 027	32 618	-	(24 390)	21 255
Other	5162	for 20 18 .(1)	-	500	-	-	500
	5172	for 20 17 .(2)	16 920	14 040	-	(30 960)	-
Not finished transactions on acquisition of intangible assets - total	5180	for 20 18 .(1)	-	2 815	-	(2 815)	-
	5190	for 20 17 .(2)	-	259	-	(259)	-
including:							
at the patentee on inventions, the industrial pattern, useful model	5181	for 20 18 .(1)	-	-	-	-	-
	5191	for 20 17 .(2)	-	-	-	-	-
at the legal owner on computer software programs, databases	5182	for 20 18 .(1)	-	20	-	(20)	-
	5192	for 20 17 .(2)	-	19	-	(19)	-
at the owner on a trade mark, a service mark, the name of a place of origin of the goods	5183	for 20 18 .(1)	-	-	-	-	-
	5193	for 20 17 .(2)	-	-	-	-	-
Other	5184	for 20 18 .(1)	-	2 795	-	(2 795)	-
	5194	for 20 17 .(2)	-	240	-	(240)	-

(1) - specifies the reporting year

(2) - specifies the previous year

5.3. Fixed assets

5.3.1. Availability and movement of fixed assets

Indicator	Code	Period	At the beginning of year			Change for the period							At the period end		
			initial cost	accumulated depreciation	residual value	accepted		retired		accrued depreciation	revaluation		initial cost	accumulated depreciation	residual value
						initial cost	accumulated depreciation	initial cost	accumulated depreciation		initial cost	accumulated depreciation			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Fixed assets (without profitable investments in tangible assets) - total	5200	for 2018	164 713 049	(68 985 500)	95 727 549	12 944 666	-	(189 684)	162 255	(11 124 854)	-	-	177 468 031	(79 948 099)	97 519 932
	5210	for 2017	152 961 299	(58 461 973)	94 499 326	11 966 502	-	(214 752)	187 957	(10 711 484)	-	-	164 713 049	(68 985 500)	95 727 549
including:															
Depreciable fixed assets - in total	5201	for 2018	164 421 378	(68 985 500)	95 435 878	12 944 664	-	(189 601)	162 255	(11 124 854)	-	-	177 176 441	(79 948 099)	97 228 342
	5211	for 2017	152 669 894	(58 461 973)	94 207 921	11 966 236	-	(214 752)	187 957	(10 711 484)	-	-	164 421 378	(68 985 500)	95 435 878
including:															
production buildings	52011	for 2018	9 803 336	(2 778 009)	7 025 327	115 172	-	(2 061)	864	(352 243)	-	-	9 916 447	(3 129 388)	6 787 059
	52111	for 2017	9 716 909	(2 425 362)	7 291 547	115 652	-	(29 225)	22 421	(375 068)	-	-	9 803 336	(2 778 009)	7 025 327
constructions, except Power Lines	52012	for 2018	29 684 170	(9 600 121)	20 084 049	1 832 352	-	(4 895)	3 514	(1 617 686)	-	-	31 511 627	(11 214 293)	20 297 334
	52112	for 2017	27 283 301	(8 063 581)	19 219 720	2 407 010	-	(6 141)	1 870	(1 538 410)	-	-	29 684 170	(9 600 121)	20 084 049
power lines and devices to them	52013	for 2018	69 823 202	(29 921 328)	39 901 874	4 892 693	-	(22 608)	13 741	(5 099 133)	-	-	74 693 287	(35 006 720)	39 686 567
	52113	for 2017	64 896 536	(25 092 088)	39 804 448	4 943 590	-	(16 924)	12 230	(4 841 470)	-	-	69 823 202	(29 921 328)	39 901 874
machines and equipment for electric power generation, substations, equipment for electric power transformation	52014	for 2018	35 845 570	(14 056 879)	21 788 691	2 280 897	-	(25 442)	14 117	(2 270 273)	-	-	38 101 025	(16 313 035)	21 787 990
	52114	for 2017	33 616 444	(11 909 707)	21 706 737	2 269 308	-	(40 182)	36 245	(2 183 417)	-	-	35 845 570	(14 056 879)	21 788 691
production and economic stock	52015	for 2018	309 498	(233 902)	75 596	36 058	-	(3 700)	3 635	(28 461)	-	-	341 856	(258 728)	83 128
	52115	for 2017	280 859	(205 757)	75 102	35 806	-	(7 167)	7 072	(35 217)	-	-	309 498	(233 902)	75 596
other	52016	for 2018	18 955 602	(12 395 261)	6 560 341	3 787 492	-	(130 895)	126 384	(1 757 058)	-	-	22 612 199	(14 025 935)	8 586 264
	52116	for 2017	16 875 845	(10 765 478)	6 110 367	2 194 870	-	(115 113)	108 119	(1 737 902)	-	-	18 955 602	(12 395 261)	6 560 341

Objects with unlimited term of useful use, not depreciable - total	5202	for 2018	291 671	-	291 671	2	-	(83)	-	-	-	-	-	-	-	291 590
	5212	for 2017	291 405	-	291 405	266	-	-	-	-	-	-	-	-	-	291 671
including:																
land lots	52021	for 2018	291 671	-	291 671	2	-	(83)	-	-	-	-	-	-	-	291 590
	52121	for 2017	291 405	-	291 405	266	-	-	-	-	-	-	-	-	-	291 671
environmental facilities	52022	for 2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	52122	for 2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Capital investments on radical improvement of the land lots	5203	for 2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	5213	for 2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accounted as a part of profitable investments in tangible assets - total	5220	for 2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	5230	for 2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
including:																
property for transfer to leasing	5221	for 2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	5231	for 2017			-	-	-	-	-	-	-	-	-	-	-	-
property given under the lease contract	5222	for 2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	5232	for 2017			-	-	-	-	-	-	-	-	-	-	-	-

(1) - specifies the reporting year

(2) - specifies the previous year

5.3.3. Value change of fixed assets as a result of completion, additional equipment, reconstruction and partial liquidation

Indicator	Code	For 2018	For 2017
1	2	3	4
Value addition of items of fixed assets as a result of completion, additional equipment, reconstruction - total	5260	4 820 518	5 263 183
including:			
production buildings	5261	79 999	65 023
constructions, except Power Lines	5262	486 944	1 181 536
power lines and devices to them	5263	3 191 315	3 051 987
machines and equipment for electric power generation, substations, equipment for electric power transformation	5264	773 790	915 995
production and economic stock	5265	-	-
other	5266	288 470	48 642
Reduction of cost of items of fixed assets as a result of partial liquidation - in total	5270	(10 551)	(5 085)
including:			
production buildings	5271	-	-
constructions, except Power Lines	5272	(40)	(19)
power lines and devices to them	5273	(10 400)	(4 865)
machines and equipment for electric power generation, substations, equipment for electric power transformation	5274	(111)	(140)
production and economic stock	5275	-	-
other	5276	-	(61)

5.3.4. Other use of fixed assets

Indicator	Code	As at 31 December 2018 (1)	As at 31 December 2017 (2)	As at 31 December 2016 (3)
1	2	3	4	5
Fixed assets transferred in rent which are registered on the balance sheet	5280	122 937	129 498	130 994
Fixed assets transferred in rent which are registered off the balance sheet	5281	-	-	-
Fixed assets received in rent which are registered on the balance sheet	5282	-	-	-
Fixed assets received in rent which are registered off the balance sheet	5283	9 835 475	9 994 434	10 713 636
Items of immovable property accepted in transaction and actually used, in process of the state registration	5284	905	25 535	1 092
Fixed assets, transferred for preservation	5285	59 901	37 627	40 589
Other use of fixed assets (pledge, etc.)	5286	99	167	275

(1) - specifies the reporting date of the accounting period

(2) - specifies the previous year

(3) - specifies the year prior to the previous one

5.3.5. Capital investments in progress

Indicator	Code	Period	At the beginning of year	Change for the period			At the period end
				period expenses	written off	accepted to accounting as fixed assets or cost is increased	
1	2	3	4	5	6	7	8
Construction in progress and not complete transactions on acquisition, modernisation, etc. of fixed assets - total	5240	for 20 18 . (1)	3 391 575	12 454 648	(33 274)	(12 660 414)	3 152 535
	5250	for 20 17 . (2)	3 443 262	11 748 649	(31 138)	(11 769 198)	3 391 575
Including:							
construction in progress	5241	for 20 18 . (1)	3 075 112	9 349 933	(31 669)	(9 836 022)	2 557 354
	5251	for 20 17 . (2)	3 165 360	8 753 678	(29 675)	(8 814 251)	3 075 112
acquisition of fixed assets	5242	for 20 18 . (1)	758	1 963 891	-	(1 963 891)	758
	5252	for 20 17 . (2)	1 655	2 073 837	(897)	(2 073 837)	758
equipment for installation	5243	for 20 18 . (1)	315 705	1 140 824	(1 605)	(860 501)	594 423
	5253	for 20 17 . (2)	276 247	921 134	(566)	(881 110)	315 705
other	5244	for 20 18 . (1)	-	-	-	-	-
	5254	for 20 17 . (2)	-	-	-	-	-

5.3.6. Advances issued under capital construction and acquisition of fixed assets

[illegible]

5.4. Financial investments

5.4.1. Availability and movement of financial investments

Indicator	Code	Period	At the beginning of year		Change for the period					At the period end	
			initial cost	accumulated adjustment	accepted	retired (repaid)		interests accrual (including bringing the initial cost to nominal)	mark-to-market value (losses from depreciation)	initial cost	accumulated adjustment
						initial cost	accumulated adjustment				
1	2	3	4	5	6	7	8	9	10	11	12
Long-term FI - total	5301	for 20 18 . (1)	253 908	(48 608)	-	(100)	100	-	1 955	253 808	(46 553)
	5311	for 20 17 . (2)	253 908	(25 372)	-	-	-	-	(23 236)	253 908	(48 608)
Contributions in authorised (share) capital of other companies - total	53021	for 20 18 . (1)	253 908	(48 608)	-	(100)	100	-	1 955	253 808	(46 553)
	53121	for 20 17 . (2)	253 908	(25 372)	-	-	-	-	(23 236)	253 908	(48 608)
including:											
affiliated economic companies	530211	for 20 18 . (1)	15 455	(100)	-	(100)	100	-	-	15 355	-
	531211	for 20 17 . (2)	15 455	(100)	-	-	-	-	-	15 455	(100)
dependent economic companies	530212	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	531212	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
other	530213	for 20 18 . (1)	238 453	(48 508)	-	-	-	-	1 955	238 453	(46 553)
	531213	for 20 17 . (2)	238 453	(25 272)	-	-	-	-	(23 236)	238 453	(48 508)
State and municipal securities	53022	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53122	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Securities of other organisations - total	53023	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53123	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
including:											
debt securities (bonds, bills)	530231	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	531231	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Loans granted	53024	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53124	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Deposits	53025	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53125	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Other	53026	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53126	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Long-term FI, having mark-to- market value - total	5302	for 20 18 . (1)	238 415	(48 508)	-	-	-	-	1 955	238 415	(46 553)
	5312	for 20 17 . (2)	238 415	(25 272)	-	-	-	-	(23 236)	238 415	(48 508)
Contributions in authorised (share) capital of other companies - total	53031	for 20 18 . (1)	238 415	(48 508)	-	-	-	-	1 955	238 415	(46 553)
	53131	for 20 17 . (2)	238 415	(25 272)	-	-	-	-	(23 236)	238 415	(48 508)
including:											
affiliated economic companies	530311	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	531311	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
dependent economic companies	530312	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	531312	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
other	530313	for 20 18 . (1)	238 415	(48 508)	-	-	-	-	1 955	238 415	(46 553)
	531313	for 20 17 . (2)	238 415	(25 272)	-	-	-	-	(23 236)	238 415	(48 508)
State and municipal securities	53032	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53132	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Securities of other organisations - total	53033	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53133	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
including:											-
debt securities (bonds, bills)	530331	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	531331	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Other	53034	for 20 18 . (1)	-	-	-	-	-	-	-	-	-
	53134	for 20 17 . (2)	-	-	-	-	-	-	-	-	-
Long-term FI on which the mark-to-market value is not determined - total	5303	for 20 18 . (1)	15 493	(100)	-	(100)	100	-	-	15 393	-
	5313	for 20 17 . (2)	15 493	(100)	-	-	-	-	-	15 493	(100)

Short-term FI having mark-to-market value - total	5306	for 20 18 . (1)	-	-	-	-	-	-	-	-	-	-	-
	5316	for 20 17 . (2)	-	-	-	-	-	-	-	-	-	-	-
Contributions in authorised (share) capital of other companies - total	53071	for 20 18 . (1)	-	-	-	-	-	-	-	-	-	-	-
	53171	for 20 17 . (2)	-	-	-	-	-	-	-	-	-	-	-
State and municipal securities	53072	for 20 18 . (1)	-	-	-	-	-	-	-	-	-	-	-
	53172	for 20 17 . (2)	-	-	-	-	-	-	-	-	-	-	-
Securities of other organisations - total	53073	for 20 18 . (1)	-	-	-	-	-	-	-	-	-	-	-
	53173	for 20 17 . (2)	-	-	-	-	-	-	-	-	-	-	-
including:													
debt securities (bonds, bills)	530731	for 20 18 . (1)	-	-	-	-	-	-	-	-	-	-	-
	531731	for 20 17 . (2)	-	-	-	-	-	-	-	-	-	-	-
Other	53074	for 20 18 . (1)	-	-	-	-	-	-	-	-	-	-	-
	53174	for 20 17 . (2)	-	-	-	-	-	-	-	-	-	-	-
Short-term FI on which the mark-to-market value is not determined - total	5307	for 20 18 . (1)	161 600	(161 600)	-	(161 600)	161 600	-	-	-	-	-	-
	5317	for 20 17 . (2)	166 600	(161 600)	-	(5 000)	-	-	-	-	161 600	(161 600)	
Financial investments - Total	5300	for 20 18 . (1)	415 508	(210 208)	-	(161 700)	161 700	-	-	1 955	253 808	(46 553)	
	5310	for 20 17 . (2)	420 508	(186 972)	-	(5 000)	-	-	-	(23 236)	415 508	(210 208)	

5.4.2. Adjustments of estimations of financial investments

Indicator		At the beginning of year	Change for the period			At the period end
Name	Code		Increase	Reduction	Retirement at write-off of FI	
1	2	3	4	5	6	7
Long-term financial investments	7100	(48 608)	25 081	(23 026)	-	(46 553)
Difference between the current market value of financial investments and their previous estimation	7110	(48 508)	25 081	(23 126)	-	(46 553)
<i>including:</i>						
Contributions in authorised (share) capital of other companies - total	7111	(48 508)	25 081	(23 126)	-	(46 553)
<i>including:</i>						
affiliated economic companies	71111	-	-	-	-	-
dependent economic companies	71112	-	-	-	-	-
other	71113	(48 508)	25 081	(23 126)	-	(46 553)
State and municipal securities	7112	-	-	-	-	-
Securities of other organisations - total	7113	-	-	-	-	-
<i>including:</i>						
debt securities (Bonds, bills)	71131	-	-	-	-	-
Other	7114	-	-	-	-	-
Difference between the current value of debt securities and their initial cost	7120	-	-	-	-	-
<i>including:</i>						
Securities of other organisations - total	7121	-	-	-	-	-
<i>including:</i>						
debt securities (Bonds, bills)	71211	-	-	-	-	-
Other	7122	-	-	-	-	-
Reserve under depreciation of the financial investments, on which the market value is not determined	7130	(100)	-	100	-	-
<i>including:</i>						
Contributions in authorised (share) capital of other companies - total	7131	(100)	-	100	-	-
<i>including:</i>						
affiliated economic companies	71311	(100)	-	100	-	-
dependent economic companies	71312	-	-	-	-	-
other	71313	-	-	-	-	-
State and municipal securities	7132	-	-	-	-	-
Securities of other organisations - total	7133	-	-	-	-	-
<i>including:</i>			-	-	-	
debt securities (Bonds, bills)	71331	-	-	-	-	-
Loans granted	7134	-	-	-	-	-
Deposits	7135	-	-	-	-	-
Other	7136	-	-	-	-	-

Short-term financial investments	7200	(161 600)	-	161 600	-	-
Difference between the current market value of financial investments and their previous estimation, at which it was determined	7210	-	-	-	-	-
including:						
Contributions in authorised (share) capital of other companies - total	7211	-	-	-	-	-
including:						
affiliated economic companies	72111	-	-	-	-	-
dependent economic companies	72112	-	-	-	-	-
other	72113	-	-	-	-	-
Securities of other organisations - total	7212	-	-	-	-	-
including:						
debt securities (bonds, bills)	72121	-	-	-	-	-
Other	7213	-	-	-	-	-
Difference between the current value of debt securities and their initial cost	7220	-	-	-	-	-
including:						
Securities of other organisations - total	7221	-	-	-	-	-
including:						
debt securities (bonds, bills)	72211	-	-	-	-	-
Other	7222	-	-	-	-	-
Reserve under depreciation of the financial investments which do not have the market value	7230	(161 600)	-	161 600	-	-
including:						
Contributions in authorised (share) capital of other companies - total	7231	-	-	-	-	-
including:						
affiliated economic companies	72311	-	-	-	-	-
dependent economic companies	72312	-	-	-	-	-
other	72313	-	-	-	-	-
State and municipal securities	7232	-	-	-	-	-
Securities of other organisations - total	7233	-	-	-	-	-
including:						
debt securities (Bonds, bills)	72331	-	-	-	-	-
Loans granted	7234	(161 600)	-	161 600	-	-
Deposits	7235	-	-	-	-	-
Other	7236	-	-	-	-	-

5.5.2. Supplies in pledge

Indicator	Code	As at 31 December 2018 (1)	As at 31 December 2017 (2)	As at 31 December 2016 (3)
1	2	3	4	5
Supplies, not paid for on the reporting date - total	5440	-	-	-
including:				
raw and materials	5441	-	-	-
work in progress	5442	-	-	-
goods shipped	5443	-	-	-
finished products and goods	54441	-	-	-
other stocks and costs	54442	-	-	-
Supplies, being in pledge under the agreement - total	5445	-	-	-
including:				
raw and materials	5446	-	-	-
goods shipped	5447	-	-	-
finished products and goods	5448	-	-	-
other stocks and costs	5449	-	-	-

(1) - specifies the reporting date of the accounting period

(2) - specifies the previous year

(3) - specifies the year prior to the previous one

5.6 Accounts receivable and payable

5.6.1. Availability and movement of accounts receivable

Indicator	Code	Period	Change for the period										At the period end		
			At the beginning of year		acceptance				repayment	write-off for account of the previously accrued reserve	write-off on financial result	reserve restoration	transfer from long-term to short-term debt	accounted under contract provisions	reserve size for doubtful debts
			accounted under contract provisions	reserve size for doubtful debts	as a result of business transactions (amount of debt under transactions)	interests, penalties and other charges due	reserve accrual								
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	
Long-term accounts receivable - total	5501	for 20 18 (1)	1 111 849	-	126 091	-	-	(11 206)	-	-	-	(559 979)	666 755	-	
	5521	for 20 17 (2)	257 605	-	1 041 545	-	-	(7 342)	-	-	-	(179 959)	1 111 849	-	
including:															
Settlements with buyers and customers	5502	for 20 18 (1)	907 221	-	35 309	-	-	(4 835)	-	-	-	(519 767)	417 928	-	
	5522	for 20 17 (2)	27 799	-	1 025 979	-	-	(5 398)	-	-	-	(141 159)	907 221	-	
including:															
for electric power transmission	55021	for 20 18 (1)	875 513	-	-	-	-	-	-	-	-	(500 293)	375 220	-	
	55221	for 20 17 (2)	-	-	1 000 586	-	-	-	-	-	-	(125 073)	875 513	-	
for grid connection	55022	for 20 18 (1)	31 574	-	29 942	-	-	(4 801)	-	-	-	(18 701)	38 014	-	
	55222	for 20 17 (2)	27 259	-	25 273	-	-	(5 053)	-	-	-	(15 905)	31 574	-	
for the organisation of functioning and development of UES of Russia regarding the distribution electric grid complex	55023	for 20 18 (1)	-	-	-	-	-	-	-	-	-	-	-	-	
	55223	for 20 17 (2)	-	-	-	-	-	-	-	-	-	-	-	-	
for electric power and capacity resale	55024	for 20 18 (1)	-	-	-	-	-	-	-	-	-	-	-	-	
	55224	for 20 17 (2)	-	-	-	-	-	-	-	-	-	-	-	-	
for lease revenues	55025	for 20 18 (1)	-	-	-	-	-	-	-	-	-	-	-	-	
	55225	for 20 17 (2)	-	-	-	-	-	-	-	-	-	-	-	-	
for other	55026	for 20 18 (1)	134	-	5 367	-	-	(34)	-	-	-	(773)	4 694	-	
	55226	for 20 17 (2)	540	-	120	-	-	(345)	-	-	-	(181)	134	-	

[illegible]

[illegible]

[illegible]

5.6.3. Overdue accounts receivable

Indicator	Code	As at 31 December 2018 (1)		As at 31 December 2017 (2)		As at 31 December 2016 (3)	
		accounted under contract provisions	book value (minus a reserve on doubtful debts)	accounted under contract provisions	book value (minus a reserve on doubtful debts)	accounted under contract provisions	book value (minus a reserve on doubtful debts)
1	2	3	4	5	6	7	8
Payments on which are expected within 12 months after the reporting date	564	16 237 878	3 727 869	15 994 042	3 459 921	17 573 230	3 998 761
including: buyers and customers, including	5641	15 018 501	3 481 751	14 753 210	3 322 223	16 357 421	3 443 821
for electric power transmission	56411	13 203 732	3 234 485	12 697 994	3 150 865	13 215 526	2 940 376
for grid connection	56412	134 931	26 186	131 251	19 918	117 573	60 759
for the organisation of functioning and development of UES of Russia regarding the distribution electric grid complex	56413	-	-	-	-	-	-
for electric power and capacity resale	56414	1 469 854	76 631	1 831 995	94 388	2 959 101	397 149
for lease revenues	56415	6 891	247	4 866	176	6 632	5 292
other	56416	203 093	144 202	87 104	56 876	58 589	40 245
bills receivable	5642	-	-	-	-	-	-
debts of subsidiaries and affiliates for dividends	5643	-	-	-	-	-	-
debt of participants (founders) for contributions to the authorized capital	5644	-	-	-	-	-	-
advances given	5645	32 283	17 118	16 887	791	133 788	27 341
other receivables	5646	1 187 094	229 000	1 223 945	136 907	1 082 021	527 599

5.6.5. Availability and movement of accounts payable

Indicator	Code	Period	Remainder at the beginning of year	Change for the period					Remainder at the period end
				acceptance		repayment	write-off on financial result	transfer from long-term to short-term debt	
				as a result of business transactions (amount of debt under transactions)	accrued interests, penalties and other charges				
1	2	3	4	5	6	7	8	9	10
Long-term accounts payable - total	5551	for 20 18 (1)	923 355	672 705	-	(238 191)	-	(626 963)	730 906
	5571	for 20 17 (2)	1 042 019	663 488	-	(382 157)	-	(399 995)	923 355
including:									
accounts payable of suppliers and contractors	5552	for 20 18 (1)	17 724	-	-	(8 312)	-	(683)	8 729
	5572	for 20 17 (2)	66 975	8 082	-	(13 255)	-	(44 078)	17 724
including:									
construction	55521	for 20 18 (1)	17 724	-	-	(8 312)	-	(683)	8 729
	55721	for 20 17 (2)	66 975	8 082	-	(13 255)	-	(44 078)	17 724
other	55522	for 20 18 (1)	-	-	-	-	-	-	-
	55722	for 20 17 (2)	-	-	-	-	-	-	-
Other accounts payable	5553	for 20 18 (1)	905 631	672 705	-	(229 879)	-	(626 280)	722 177
	5573	for 20 17 (2)	975 044	655 406	-	(368 902)	-	(355 917)	905 631
From the total sum of long-term indebtedness	5554	for 20 18 (1)	-	-	-	-	-	-	-
	5574	for 20 17 (2)	-	-	-	-	-	-	-
indebtedness to affiliated companies	55541	for 20 18 (1)	-	-	-	-	-	-	-
	55741	for 20 17 (2)	-	-	-	-	-	-	-
indebtedness to dependent companies	55542	for 20 18 (1)	-	-	-	-	-	-	-
	55742	for 20 17 (2)	-	-	-	-	-	-	-

Short-term accounts payable - total	5560	for 20 18 (1)	9 759 815	12 073 402	201	(8 942 503)	(95 691)	626 963	13 422 187
	5580	for 20 17 (2)	10 991 556	8 071 527	794	(9 623 537)	(80 520)	399 995	9 759 815
including:									
Settlements with suppliers and contractors	5561	for 20 18 (1)	4 572 165	5 837 526	-	(4 311 330)	(41 591)	683	6 057 453
	5581	for 20 17 (2)	5 708 787	4 271 986	-	(5 440 575)	(12 111)	44 078	4 572 165
including:									
construction	55611	for 20 18 (1)	1 456 197	1 904 839	-	(1 426 328)	(14 753)	683	1 920 638
	55811	for 20 17 (2)	1 984 788	1 395 031	-	(1 957 630)	(10 070)	44 078	1 456 197
other	55612	for 20 18 (1)	3 115 968	3 932 687	-	(2 885 002)	(26 838)	-	4 136 815
	55812	for 20 17 (2)	3 723 999	2 876 955	-	(3 482 945)	(2 041)	-	3 115 968
Advances received	5562	for 20 18 (1)	2 049 879	571 667	-	(1 542 105)	(39 670)	583 012	1 622 783
	5582	for 20 17 (2)	1 771 968	753 030	-	(786 810)	(44 226)	355 917	2 049 879
including:									
for electric power transmission	55621	for 20 18 (1)	14 367	21 805	-	(14 281)	-	-	21 891
	55821	for 20 17 (2)	57 459	14 367	-	(57 454)	(5)	-	14 367
for grid connection	55622	for 20 18 (1)	1 768 834	332 244	-	(1 286 769)	(37 629)	414 067	1 190 747
	55822	for 20 17 (2)	1 375 658	470 697	-	(410 475)	(20 542)	353 496	1 768 834
for the organisation of functioning and development of UES of Russia regarding the distribution electric grid complex	55623	for 20 18 (1)	-	-	-	-	-	-	-
	55823	for 20 17 (2)	-	-	-	-	-	-	-
for electric power and capacity resale	55624	for 20 18 (1)	9 355	2 834	-	(8 591)	(664)	-	2 934
	55824	for 20 17 (2)	113	41 100	-	(9 106)	(22 752)	-	9 355

<i>for participation in other organisations</i>	55625	for 20 18	(1)	-	-	-	-	-	-	-	-	-
	55825	for 20 17	(2)	-	-	-	-	-	-	-	-	-
	55626	for 20 18	(1)	158	8	(158)	-	-	-	-	8	-
	55826	for 20 17	(2)	66	158	(16)	-	(50)	-	-	158	-
<i>for other</i>	55627	for 20 18	(1)	257 165	214 776	(232 306)	-	(1 377)	168 945	-	407 203	-
	55826	for 20 17	(2)	338 672	226 708	(309 759)	-	(877)	2 421	-	257 165	-
	5563	for 20 18	(1)	39 896	11 876	(8 618)	-	-	-	-	43 154	-
	5583	for 20 17	(2)	15 971	24 989	(1 064)	-	-	-	-	39 896	-
<i>Bills payable</i>	5564	for 20 18	(1)	-	-	-	-	-	-	-	-	-
	5584	for 20 17	(2)	-	-	-	-	-	-	-	-	-
<i>Indebtedness before the state off-budget funds</i>	5565	for 20 18	(1)	373 731	430 808	(373 731)	-	-	-	-	430 808	-
	5585	for 20 17	(2)	444 082	373 731	(444 082)	-	-	-	-	373 731	-
<i>Settlements under taxes and levies</i>	5566	for 20 18	(1)	1 685 883	1 597 243	(1 685 531)	-	(352)	-	-	1 597 243	-
	5586	for 20 17	(2)	1 760 671	1 685 883	(1 760 540)	-	(131)	-	-	1 685 883	-
<i>Indebtedness to the company personnel</i>	5567	for 20 18	(1)	651 768	617 113	(651 768)	-	-	-	-	617 113	-
	5587	for 20 17	(2)	612 841	651 768	(612 841)	-	-	-	-	651 768	-
<i>Other accounts payable</i>	5568	for 20 18	(1)	386 493	3 007 169	(369 420)	201	(14 078)	43 268	-	3 053 633	-
	5588	for 20 17	(2)	677 236	310 140	(577 625)	794	(24 052)	-	-	386 493	-
From total sum of short-term indebtedness	5569	for 20 18	(1)	20 112	46 586	(20 112)	-	-	-	-	46 586	-
	5589	for 20 17	(2)	35 735	20 112	(35 735)	-	-	-	-	20 112	-
<i>Indebtedness to affiliated companies</i>	55691	for 20 18	(1)	-	-	-	-	-	-	-	-	-
	55891	for 20 17	(2)	-	-	-	-	-	-	-	-	-
<i>Indebtedness to dependent companies</i>	55692	for 20 18	(1)	20 112	46 586	(20 112)	-	-	-	-	46 586	-
	55892	for 20 17	(2)	35 735	20 112	(35 735)	-	-	-	-	20 112	-
Total	5550	for 20 18	(1)	10 683 170	12 746 107	(9 180 694)	201	(95 691)	-	-	14 153 093	-
	5570	for 20 17	(2)	12 033 575	8 735 015	(10 005 694)	794	(80 520)	-	-	10 683 170	-

(1) - specifies the reporting year

(2) - specifies the previous year

5.6.6. Overdue accounts payable

Indicator	Code	As at 31 December 2018 (1)	As at 31 December 2017 (2)	As at 31 December 2016 (3)
1	2	3	4	5
V. SHORT-TERM LIABILITIES				
Accounts payable		847 217	1 142 641	1 726 717
including:				
Settlements with suppliers and contractors	5691	555 444	630 432	762 620
<i>including</i>				
<i>construction</i>	56911	214 716	121 228	349 128
<i>other</i>	56912	340 728	509 204	413 492
Bills payable	5692	-	-	-
Indebtedness to the company personnel	5693	-	-	-
Indebtedness to the state off-budget funds	5694	-	-	-
Debt under taxes and levies	5695	13	-	-
Advances received	5696	232 530	342 298	472 529
Indebtedness to participants (founders) on payment of incomes	5697	-	-	-
Other accounts payable	5698	59 230	169 911	491 568

(1) - specifies the reporting date of the accounting period

(2) - specifies the previous year

(3) - specifies the year prior to the previous one

5.6.7. Credits and loans

Indicator	Code	Period	At the beginning of year	Change for the period					At the period end
				Receipt of funds	Interest accrual	Repayment of the principal sum	Repayment of interest	Transfer from long-term to short-term debt	
1	2	3	4	5	6	7	8	9	10
Long-term borrowed funds - total	7410	for 20 18 (1)	34 000 000	53 085 000	-	(47 000 000)	-	(11 000 000)	29 085 000
	7430	for 20 17 (2)	39 305 000	30 300 000	-	(25 200 000)	-	(10 405 000)	34 000 000
including:									
Credits	7411	for 20 18 (1)	24 000 000	48 085 000	-	(47 000 000)	-	(1 000 000)	24 085 000
	7431	for 20 17 (2)	19 305 000	30 300 000	-	(20 200 000)	-	(5 405 000)	24 000 000
Loans	7412	for 20 18 (1)	10 000 000	5 000 000	-	-	-	(10 000 000)	5 000 000
	7432	for 20 17 (2)	20 000 000	-	-	(5 000 000)	-	(5 000 000)	10 000 000
Short-term borrowed funds - total	7420	for 20 18 (1)	7 491 031	50 966 384	3 384 086	(58 166 384)	(3 352 909)	11 000 000	11 322 208
	7440	for 20 17 (2)	3 987 585	2 400 000	4 283 318	(9 245 000)	(4 339 872)	10 405 000	7 491 031
including:									
Credits	7421	for 20 18 (1)	2 200 000	50 966 384	-	(53 166 384)	-	1 000 000	1 000 000
	7441	for 20 17 (2)	3 640 000	2 400 000	-	(9 245 000)	-	5 405 000	2 200 000
Interest on credit	74211	for 20 18 (1)	13 131	-	1 845 236	-	(1 844 909)	-	13 458
	74411	for 20 17 (2)	11 185	-	2 092 018	-	(2 090 072)	-	13 131
Loans	7422	for 20 18 (1)	5 277 900	-	1 538 850	(5 000 000)	(1 508 000)	10 000 000	10 308 750
	7442	for 20 17 (2)	336 400	-	2 191 300	-	(2 249 800)	5 000 000	5 277 900

(1) - specifies the reporting year

(2) - specifies the previous year

5.6.8. Expenses on credits and loans

Indicator		For long-term credits and loans	For short-term credits and loans
Name	Code		
1	2	3	4
Expenses on credits in total	7510	1 726 934	118 302
written off on other expenses	7511	1 538 949	118 302
included in cost of assets	7512	187 985	-
Expenses on loans in total	7520	1 005 150	533 700
written off on other expenses	7521	1 005 150	533 700
included in cost of assets	7522	-	-
From total expenses on loans and credits:	7530	2 732 084	652 002
accrued %	7531	2 732 084	652 002
other expenses	7532	-	-

5.7.1. Estimated liabilities

Indicator		Remainder at the beginning of year	Recognised	Redeemed	Written off as the excessive sum	Ending balance
Name	Code					
1	2	3	4	5	6	7
Estimated liabilities - total	5700	1 608 201	2 647 878	(2 298 121)	(302 856)	1 655 102
including:						
Payment of forthcoming holidays	5701	497 801	1 474 566	(1 463 445)	(257)	508 665
Annual bonus payment	5702	622 657	333 506	(611 785)	(10 872)	333 506
judicial proceedings which have not been settled on the reporting date	5703	487 743	839 806	(222 891)	(291 727)	812 931
Claims of taxing authorities by results of the tax checks, not settled on the reporting date	5704	-	-	-	-	-
other estimated liabilities	5705	-	-	-	-	-
From the total sum of contingent liabilities:						
Created for account of expenses on usual types of activity	5706	1 807 645				
Created for account of other expenses	5707	840 233				
Included in assets cost	5708	-				

5.7.2. Deferred taxes

Name	Code	Deductible temporary difference	Deferred tax assets	Taxable temporary difference	Deferred tax liabilities
1	2	3	4	5	6
Remainder at the beginning of accounting year	7700	6 000 390	1 200 078	39 841 540	7 968 308
Income	7710	4 650 671	930 134	4 083 275	816 655
Expense	7720	(3 351 065)	(670 213)	(4 572 010)	(914 402)
Result of change of the tax rates	7730	X	-	X	-
Result of correction of errors of past years	7740	(188 975)	(37 795)	18 360	3 672
Permanent differences in cost of assets and liabilities	7750	-	-	-	-
Write-off which does not imply tax consequences	7760	(215 397)	(43 079)	(21 149)	(4 230)
Remainder on the accounting period end	7800	6 895 624	1 379 125	39 350 016	7 870 003

5.8. Provisions

Indicator		As at 31 December 2018 (1)	As at 31 December 2017 (2)	As at 31 December 2016 (3)
Name	Code			
1	2	3	4	5
Received — total	5800	2 021 840	1 762 253	103 731
including:				
bills	5801	-	-	-
property which is in pledge	5802	-	-	-
from it:				
items of fixed assets	58021	-	-	-
securities and other financial investments	58022	-	-	-
other	58023	-	-	-
other received	5803	2 021 840	1 762 253	103 731
Issued under own security - total	5810	19 394	27 605	16 321
including:				
bills	5811	-	-	-
collateral	5812	-	-	-
from it:				
items of fixed assets	58121	-	-	-
securities and other financial investments	58122	-	-	-
other	58123	-	-	-
other issued	5813	19 394	27 605	16 321

(1) - specifies the reporting date of the accounting period

(2) - specifies the previous year

(3) - specifies the year prior to the previous one

5.9. Government assistance

Indicator	Code	At the year beginning	Received for the year	Returned for the year	At the year end	At the year beginning	Received for the year	Returned for the year	At the year end
Budgetary funds received - total	5900	-	69 494	(69 494)	-	-	68 540	(68 540)	-
including:									
for current expenses	5901	-	-	-	-	-	-	-	-
compensation for Chernobyl cleanup veterans	5902	-	-	-	-	-	-	-	-
for accomplishment of tasks on mobilisation preparation	5903	-	-	-	-	-	-	-	-
for liquidation of the interterritorial cross subsidising	5904	-	-	-	-	-	-	-	-
for investments in non-current assets	5905	-	60 000	(60 000)	-	-	60 000	(60 000)	-
for other purposes	5906	-	9 494	(9 494)	-	-	8 540	(8 540)	-
of them:									
financing of precautionary measures on reducing of industrial injuries and occupational diseases	5911	-	9 494	(9 494)	-	-	8 540	(8 540)	-
financing of profound medical checks of the employees at work with harmful and (or) dangerous production factors	5912	-	-	-	-	-	-	-	-

(1) - specifies the reporting year

(2) - specifies the previous year

5.11. Other income and expenses

Indicator		For 2018 (1)	For 2017 (2)
Name	Code		
1	2		
Other income total	8000	3 509 923	4 338 824
including:			
From sale of fixed assets, except apartments	8001	17 889	18 573
From sale of apartments	8002	-	-
From sale of stocks	8003	37 786	51 501
From sale of currencies	8004	-	-
From sale of intangible assets	8005	-	-
From sale of securities	8006	-	-
From sale of other assets	8007	-	-
From joint activity	8008	-	-
Profit of 2017, revealed in the accounting period	8009	80 318	-
Profit of 2016, revealed in the accounting period	8010	38 877	248 696
Profit of 2015, revealed in the accounting period	8011	32 594	34 601
Profit before 01.01.2015, revealed in the accounting period	8012	99 013	36 070
Penalty fee, fines and liquidated damages recognised or on which judgements of court (arbitration court) are received on their collection	8013	632 383	468 451
Accounts payable, on which term of limitation of actions has expired (more than three years)	8014	95 691	80 520
Exchange rate differences	8015	-	-
Property which has appeared in surplus on results of inventory	8016	285 659	209 848
Gratuitously received assets, except FA and Intangible Assets	8017	-	775
Income from gratuitously received FA, determined in the established order	8018	30 508	100 567
Cost of tangible assets remaining from write-off of unsuitable to restoration and further use of assets	8019	88 341	115 472
Revaluation of financial investments on the current market value	8020	25 081	11 720
Income from reduction (write-off) of a reserve on doubtful debts	8021	1 157 081	2 029 828
Income from reduction (write-off) of a reserve under estimated liabilities	8022	302 856	402 477
Income from reduction (write-off) of a reserve under decrease of supplies value	8023	31	3 950
Income under contracts of a concession of the right of the requirement	8024	43 443	195 263
Income from revealed non-contract electricity consumption	8025	94 330	90 544
Insurance payments receivable	8026	86 295	34 658
Income connected with participation in AC of other organisations	8027	-	-
Restoration of the before written off accounts receivable	8028	2 869	3 359
Discount under bills	8029	-	-
Compensation for a difference in tariffs (budgetary financing)	8030	-	-
Income from reduction (write-off) of a reserve under depreciation of financial investments	8031	161 700	-
Revaluation surplus of FA items	8032	-	-
Income from revaluation surplus of previously discounted FA items	8033	-	-
Income from collection of a note	8034	-	-
Other	8035	197 178	201 951

Other expenses total	8100	(5 900 097)	(5 947 057)
including:			
From sale of fixed assets, except apartments	8101	(3 159)	(6 447)
From sale of apartments	8102	-	-
From sale of stocks	8103	(28 195)	(34 489)
From sale of currencies	8104	-	-
From sale of intangible assets	8105	-	-
From sale of securities	8106	-	-
From sale of other assets	8107	-	-
Other taxes	8108	(6 054)	(6 748)
Expenses on bank fees	8109	(3 022)	(2 283)
Expenses on servicing financial investments	8110	(2 990)	(3 476)
Reserve on doubtful debts	8111	(1 693 631)	(1 923 444)
Reserve under depreciation of financial investments	8112	-	-
Reserve under decrease in value of tangible assets	8113	-	(2 811)
Reserve on discontinuing operation	8114	-	-
Reserve under estimated liabilities	8115	(840 233)	(511 173)
Asset retirement without income	8116	(44 549)	(49 840)
VAT on gratuitously transferred property	8117	-	-
Loss of 2017, revealed in the accounting period	8118	(387 795)	-
Loss of 2016, revealed in the accounting period	8119	(235 684)	(633 159)
Loss of 2015, revealed in the accounting period	8120	(114 542)	(326 028)
Loss before 01.01.2015, revealed in the accounting period	8121	(358 883)	(330 925)
Penalty fee, fines and liquidated damages recognised or on which judgements of court (arbitration court) are received on their collection	8122	(24 920)	(57 553)
State duties under economic contracts	8123	-	-
Revaluation of financial investments on the current market value	8124	(23 126)	(34 955)
Discount under bills	8125	-	-
Expenses under assignment of receivables contracts	8126	(43 443)	(195 245)
Unreimbursable VAT	8127	(88 817)	(60 794)
Expenses on revealed non-contract electricity consumption	8128	-	-
Instalments in associations and funds	8129	(2 502)	(3 097)
Debt receivable, on which term of limitation of actions has expired (more than three years)	8130	(1 305)	(142 766)
Exchange rate differences	8131	(35)	(43)
Legal costs	8132	(4 059)	(4 728)
Plunders, shortage	8133	(292)	(3 292)
Expenses for executive production	8134	(260)	(372)
Repayment of cost of apartments of employees	8135	(2)	(3)
Other material (financial) assistance and other payments to employees	8136	(1 197 782)	(945 362)
Material aid to pensioners (including non-recurring payments, compensation of utility bills)	8137	(47 800)	(49 547)
Expenses on holding sports events	8138	(6 146)	(5 431)
Expenses on holding cultural and educational events	8139	(16 358)	(23 768)
Expenses on charity	8140	(38 000)	(68 200)
Cost of retired bills	8141	-	-
Net book value of fixed assets written off	8143	(18 357)	(17 240)
Depreciation of FA items	8144	-	-
Other	8145	(668 156)	(503 838)

5.13. Reportable segment information

	Code	Period	Belgorodenergo	Voronezhenergo	Lipetskenergo	Tverenergo	Yarenergo	Other segments	Total
		3	4	5	6	7	8	9	10
	2								
Revenue from external buyers	8310	2018	13 202 658	14 243 784	8 974 927	11 202 087	9 780 555	36 469 523	93 873 534
	8311	2017	13 969 134	13 044 305	8 979 999	10 809 790	9 401 158	34 856 061	91 060 447
Inter-segment sales revenue	8320	2018	-	-	-	-	-	-	-
	8321	2017	-	-	-	-	-	-	-
Total segment revenue	8300	2018	13 202 658	14 243 784	8 974 927	11 202 087	9 780 555	36 469 523	93 873 534
	8400	2017	13 969 134	13 044 305	8 979 999	10 809 790	9 401 158	34 856 061	91 060 447
including									
revenue from transmission	8301	2018	12 363 126	13 819 894	8 658 353	10 470 883	9 436 738	35 266 413	90 015 407
	8401	2017	13 202 248	12 784 696	8 805 651	10 019 578	9 035 021	33 775 687	87 622 881
revenue from grid connection	8302	2018	437 010	234 852	185 220	141 759	221 046	644 004	1 863 891
	8402	2017	414 868	105 676	104 630	181 852	198 573	585 637	1 591 236
other revenue	8303	2018	402 522	189 038	131 354	589 445	122 771	559 106	1 994 236
	8403	2017	352 018	153 933	69 718	608 360	167 564	494 737	1 846 330
Interest receivable	8303	2018	5 043	4 818	4 831	4 806	4 806	28 819	53 123
	8403	2017	36 554	33 236	33 392	32 941	32 989	197 670	366 782
Interest payable	8304	2018	(404 160)	(258 818)	(267 243)	(733 545)	(423 480)	(1 108 855)	(3 196 101)
	8404	2017	(514 243)	(324 632)	(325 412)	(832 682)	(446 441)	(1 603 002)	(4 046 412)
Income tax expense	8305	2018	(59 772)	(163 911)	(77 791)	26 074	(130 776)	(396 766)	(802 942)
	8405	2017	(438 911)	(286 285)	(238 020)	(205 815)	(457 649)	(919 534)	(2 546 214)
Segment profit/(loss)	8306	2018	39 911	952 607	(275 658)	(1 278 084)	498 058	1 468 538	1 405 372
	8406	2017	606 075	913 594	(245 958)	(616 436)	218 829	1 155 285	2 031 389
Segment assets	8307	2018	25 625 951	13 607 776	16 737 565	11 141 294	15 221 820	40 201 699	122 536 105
	8407	2017	26 023 341	12 542 480	16 600 411	10 985 392	14 191 286	39 323 139	119 666 049
including non-current assets	8308	2018	24 105 048	11 766 128	14 482 121	9 606 685	11 582 627	34 074 053	105 616 662
	8408	2017	24 193 468	11 329 392	14 347 397	8 889 663	11 310 624	33 124 396	103 194 940
Segments liabilities	8309	2018	3 363 191	2 341 163	1 937 688	2 842 432	2 077 231	51 543 462	64 105 167
	8409	2017	3 517 372	2 267 370	1 744 631	2 230 648	2 202 857	49 806 125	61 769 003
Depreciation and amortisation of FA and Intangible Assets	8390	2018	2 804 691	1 170 489	1 316 898	826 621	1 247 900	3 784 890	11 151 489
	8490	2017	2 713 213	1 129 433	1 252 288	782 504	1 200 184	3 662 998	10 740 620

**Notes to the statement of financial position
and P&L statement
of IDGC of Centre, PJSC
for 2018**

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These Notes to the Balance sheet and the P&L statement are an integral part of the accounting financial statements of IDGC of Centre, PJSC for 2018 prepared according to the

current legislation of the Russian Federation.

Reporting date of these accounting (financial) statements as of which it is made is on 31 December 2018.

The Notes to the statement of financial position and the P&L statement reveal both in a text format, and in a tabular form.

1. General information (Organization and types of activity)

1.1.	Full name	Interregional Distribution Grid Company of Centre, Public Joint-Stock Company TIN/CRR 6901067107/997650001
1.2.	Abbreviated name	IDGC of Centre, PJSC
1.3.	State registration (PSRN, date)	1046900099498 dated from 17.12.2004
1.4.	Location (legal address)	2nd Yamskaya, 4, Moscow, Russia, 127018
1.5.	Postal address	2nd Yamskaya, 4, Moscow, 127018
1.6.	Data on the authorized capital	The authorised capital of the Company equals to 4 221 794 thousand RUB
1.7.	Information on the participants	Total number of persons, recorded in the register of issuer's shareholders as of end date of the last reporting quarter: 14 308 Total number of nominees: 8
1.8.	Auditor of the Company	Full business name: Ernst & Young Limited Liability Company Abbreviated business name: LLC Ernst & Young Location: Sadovnicheskaya nab. 77, bld. 1, 115035 Moscow, Russia Registration number in the Unified State Register of Legal Entities: 1027739707203 Membership in self-regulatory organization of auditors ("SRO"): self-regulatory organization Russian Union of Auditors (SRO RSA) Main registration number of record: 11603050648

The main business activities of IDGC of Centre, PJSC are:

- electric power transmission and distribution in 0.4-110 kV power grid;
- new connections to 0.4-110 kV power grid;
- other services.

The main sales markets of the services provided by IDGC of Centre, PJSC and the Company's branches are 11 constituent entities of the Russian Federation, located in Central Federal District of the Russian Federation, in which IDGC of Centre, PJSC operates. These constituent entities include the Belgorod, Bryansk, Voronezh, Kostroma, Kursk, Lipetsk, Orel, Smolensk, Tambov, Tver and Yaroslavl regions.

IDGC of Centre, PJSC renders grid connection services to the following final applicants: individuals (private sector), legal entities (small, medium-sized, large business), territorial co-operating grid companies, budget companies.

Starting from 01 December 2016, on the basis of Order of the Ministry of Energy of Russia of November 17, 2016 № 1214, IDGC of Centre was selling electricity, performing the functions of an electricity supplier of last resort in the Tver region for a period of 12 months. By Order of the Ministry of Energy of the Russian Federation of 30 November 2017 No. 1138 from 1 December 2017 the Company was given the status of the supplier of last resort in the territory of the Tver region for a period of 12 months. By Order of the Ministry of Energy of the Russian Federation of 29.11.2018 No. 1107 since 1 December 2018 the Company has been given the status of the supplier of last resort in the territory of the Tver region for a period of 12 months.

Divisions and representative offices of the Company

Item #	Division name	Division location
1.	Division of IDGC of Centre, PJSC – “Belgorodenergo”	42 Preobrazhenskaya St., Belgorod, 308000, the Russian Federation
2.	Division of IDGC of Centre, PJSC – “Bryanskenergo”	35 Sovetskaya St., Bryansk, 241050, the Russian Federation
3.	Division of IDGC of Centre, PJSC – “Voronezhenergo”	2 Arzamasskaya St., Voronezh, 394033, the Russian Federation
4.	Division of IDGC of Centre, PJSC – “Kostromaenergo”	53 Mir Avenue, Kostroma, 156961, the Russian Federation
5.	Division of IDGC of Centre, PJSC – “Kurskenergo”	27 K. Marx St., Kursk, 305029, the Russian Federation
6.	Division of IDGC of Centre, PJSC – “Lipetskenergo”	33 50 let NLMK St., Lipetsk, 398001, the Russian Federation
7.	Division of IDGC of Centre, PJSC – “Orelenergo”	2 Mir Square, Orel, 302030, the Russian Federation
8.	Division of IDGC of Centre, PJSC – “Tambovenergo”	23 Morshanskoe shosse, Tambov, 392680, the Russian Federation
9.	Division of IDGC of Centre, PJSC – “Smolenskenergo”	33 Tenisheva St., Smolensk, 214019, the Russian Federation
10.	Division of IDGC of Centre, PJSC – “Tverenergo”	1 Bebel St., Tver, 170006, the Russian Federation

11.	Division of IDGC of Centre, PJSC – “Yarenergo”	12 Voinov St., Yaroslavl, 150003, the Russian Federation
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Affiliated and dependent Companies:

SDC	Country of incorporation	Ownership ratio / voting shares, %	Ownership ratio / voting shares, %
JSC “Sanatorium Energetik”	Russian Federation	100	100
JSC “Yaroslavl Electric Grid Company”	Russian Federation	51	51

Average staffing number of IDGC of Centre in 2018 was **29 728** people.

Management bodies of the Company:

- General Meeting of Shareholders;
- Board of Directors
- Management Board
- General Director (CEO).

The Company’s Board of Directors performs general management of the Company’s activity, except for solution of issues referred to the competence of the General Meeting of Shareholders by the Federal Law “On Joint-Stock Companies” and the Company’s Articles of Association.

Data on the members of the management and control bodies of IDGC of Centre:

The Company’s Board of Directors performs general management of the Company’s activity, except for solution of issues referred to the competence of the General Meeting of Shareholders by the Federal Law “On Joint-Stock Companies” and the Company’s Articles of Association.

Data on the members of the management and control bodies of IDGC of Centre:

#	Full name	Title
1	2	3
Board of Directors, elected by the Annual General Meeting of Shareholders of 31.05.2018 (Minutes # 01/18 of 01.06.2018)		
1	Alexander Ivanovich Kazakov	Chairperson of the Board of Directors of IDGC of Centre, Chairperson of the Board of Directors of JSC "DVEUK"
2	Dmitry Borisovich Akopyan	Member of the Board of Directors of IDGC of Centre, Deputy General Director - Director of the branch of IDGC of South – Rostovenergo

#	Full name	Title
3	Alexander Viktorovich Varvarin	Member of the Board of Directors of IDGC of Centre, Vice-President - Managing Director for Corporate Relations and Legal Support of Russian Union of Industrialists and Entrepreneurs
4	Oleg Yuryevich Isaev	Member of the Board of Directors of IDGC of Centre
5	Alexey Igorevich Pavlov	Member of the Board of Directors of IDGC of Centre, Director of Treasury Department of PJSC «Rosseti»
6	Alexey Viktorovich Rakov	Member of the Board of Directors of IDGC of Centre, Head of Office of Sale of Services and Energy Sales Activity of Department of Sale of Services of PJSC «Rosseti»
7	Larisa Anatolievna Romanovskaya	Member of the Board of Directors of IDGC of Centre, Top Advisor of PJSC «Rosseti»
8	Maxim Mikhailovich Saukh	Member of the Board of Directors of IDGC of Centre, Head of Corporate Affairs Office of Corporate Governance Department of PJSC «Rosseti»
9	Denis Alexandrovich Spirin	Member of the Board of Directors of IDGC of Centre, Director for Corporate Governance of Representative Office of Prosperity Capital Management (Russian Federation) Ltd.
10	Roman Alexeyevich Filkin	Member of the Board of Directors of IDGC of Centre, Director of Representative Office of Prosperity Capital Management (Russian Federation) Ltd., power engineering, machine building
11	Alexander Viktorovich Shevchuk	Member of the Board of Directors of IDGC of Centre, Executive Director of Association of Institutional Investors
Collegial Executive Body – Management Board from 19.09.2018 (Minutes of the Board of Directors # 32/18 of 18.09.2018)		
1	Igor Vladimirovich Makovskiy	Chairman of the Management Board, General Director of IDGC of Centre
2	Alexander Viktorovich Pilyugin	Deputy Chairman of the Management Board, First Deputy General Director – Chief Engineer of IDGC of Centre
3	Inna Vitalievna Gromova	Member of the Management Board of IDGC of Centre, Deputy General Director for HR Management and Organizational Design of IDGC of Centre
4	Ivan Petrovich Kleymenov	Member of the Management Board of IDGC of Centre
5	Konstantin Alexandrovich Mikhailik	Member of the Management Board of IDGC of Centre
6	Sergey Yuryevich Rumyantsev	Member of the Management Board, Adviser to General Director of IDGC of Centre
7	Lyudmila Alexeevna Sklyarova	Member of the Management Board, Chief Accountant - Head of Financial and Tax Accounting and Reporting Department of IDGC of Centre
Chief Executive Officer – General Director (from 19.09.2018 (Minutes of the Board of Directors # 32/18 of 18.09.2018))		
1	Igor Vladimirovich Makovskiy	Chairman of the Management Board, General Director of IDGC of Centre

#	Full name	Title
Audit Commission, elected by the General Meeting of Shareholders of 31.05.2018 (Minutes # 01/18 of 01.06.2018)		
1	Svetlana Anatolyevna Kim	Chairperson of the Audit Commission of IDGC of Centre, Head of Internal Audit Office of Internal Audit and Control Department of PJSC «Rosseti»
2	Elena Alexandrovna Kabizskina	Member of the Audit Commission of IDGC of Centre, Deputy Head of Internal Audit Office of Internal Audit and Control Department of PJSC «Rosseti»
3	Marina Alexeevna Lelekova	Director of Internal Audit and Control Department of PJSC «Rosseti»
4	Sergey Vladimirovich Malyshev	Member of the Audit Commission of IDGC of Centre, Leading Expert of Internal Audit Office of Internal Audit and Control Department of PJSC «Rosseti»
5	Oxana Alexeevna Medvedeva	Member of the Audit Commission of IDGC of Centre, Chief Expert of Internal Audit Office of Internal Audit and Control Department of PJSC «Rosseti»

2. Basis of drawing up accounting financial statements (regulatory legal acts taking into account which the accounting (financial) statements are prepared).

Annual accounting statements of the company are prepared according to requirements of the legislation of the Russian Federation.

Financial accounting of facts of economic life, assets and liabilities is conducted on the basis of natural measuring instruments in terms of money by the overall, continuous, documentary and interconnected reflection. Indicators of annual accounting statements are resulted proceeding from a principle of importance for a financial standing estimation by all interested users.

Data of accounting statements are provided in thousands of RUB.

The accounting statements of the Company are prepared in accordance with applicable regulations of the Russian Federation on accounting and reporting preparation, in particular, Federal Law dated 06.12.2011 # 402-FZ «About the business accounting», Provisions on conducting the business accounting and accounting reporting in the Russian Federation, approved by Order of the Ministry of Finance of the Russian Federation from 29.07.1998 # 34n (with amendments and modifications), Provisions on the business accounting, approved by orders of the Ministry of Finance of Russia.

3. Change of comparative figures of accounting (financial) statements for 2018.

Prior period adjustments.

According to the Accounting policy of the Company for 2018 of paragraph 3.23.5 "Accounting Treatment for the Expenses Connected with Implementation of Power Sales Activity", the cost of services in power transmission of a division (branch) of the Company performing power sales activity is subject to distribution to expenses on types of activity "Power transmission" and "Resale of electric energy and power".

The specified distribution is made in proportion to physical volumes of electric power sold to consumers, and transmitted within service provision agreements on power transmission with reference of a part of services in the power transmission relating to power sales activity to the cost value of sale of electric power (as costs on bringing goods (electric power) to a state in which it is suitable for use for the planned purposes.

For the purpose of comparability of data the Company made corrections to accounting statements regarding comparable data for the previous accounting periods on reference of a part of services in the power transmission relating to power sales activity on the cost value of sale of the electric power (as costs on bringing goods (electric power) to a state in which it is suitable for use for the planned purposes.

- form: "P&L statement":

		thous. RUB		
Name of the line of the P&L statement	Line code	31.12.2017		
		Before adjustment	After adjustment	Adjustment amount
cost value of electric power transmission	2121	(77 815 609)	(77 619 323)	- 196 286
cost value of resale of electric energy and power	2124	(276 964)	(473 250)	+ 196 286

In the corresponding explanations necessary adjustments are demolished.

4. Accounting policy

The Company's accounting policy is generated proceeding from assumptions that:

- assets and obligations of the Company exist separately from assets and obligations of proprietors and assets and obligations of other companies (the economic entity assumption);
- the Company will continue the activity in the foreseeable future and it does not have intentions and necessity of liquidation or essential reducing of activity and, hence, the obligations will be repaid when due hereunder (the accounting continuity assumption);
- the accounting policy adopted by the Company is applied in succession from one accounting year to another (assumption of sequence of application of accounting policy);
- facts of economic activities of the Company concern that accounting period in which they took place, irrespective of actual time of receipt or payment of the money funds connected with these facts (accrual principle assumption).
- Accounting means the choice of accounting methods not only based on the conditions of management and the size of the organization, but also on the basis of the ratio of costs of generating information about a specific accounting object and the utility (value) of this information (the assumption of rationality).

5. Intangible assets

Intangible asset accounting is performed in accordance with RAS 14/2007, approved by Order of the Ministry of Finance of Russia from 27.12.2007 # 153n (with amendments and modifications).

Intangible assets are recorded at the actual (historical) value determined at the date of their acceptance to accounting.

The actual (historical) cost of intangible assets, purchased by an agreement providing obligation fulfillment (payment) not in money is determined proceeding from the asset cost, transferred or subject to transfer by the Company.

Assets are accounted for as intangible assets from the date when it is shown in a condition suitable for use in the manner intended by management.

The actual (historical) cost of intangible assets shall be the amount calculated in terms of money equal to the amount of payment in cash or in another form, or the value of accounts payable, accrued or paid by the Company on acquisition, creation of the asset and providing conditions for use of the asset for intended purposes.

The terms of useful life of intangible assets recognized by the company in 2018:

Intangible Assets Group	Term of useful life (number of years) of items, taken onto the books
Exclusive rights on a trade mark	up to 10 years
Exclusive rights on computer programs, DB	up to 10 years
Other Intangible Assets	up to 10 years

The sum of depreciation charges on intangible assets is determined on the rates calculated proceeding from their original cost and term of useful use (straight-line method).

The Company (owner (licensor)) provides intangible assets in use when preserving the exclusive rights to results of intellectual activity or means of individualization:

Name of intangible assets, provided for use	Historical cost (thousand)	Wear amount (thousand RUB)	Residual value (thousand RUB)
Patent for the utility model "Package transformer substation with charging infrastructure for electric vehicles"	315	(72)	243
Right to the invention "The system and method of control and monitoring of electric vehicle charging system"	315	(31)	284
Patent for the utility model No. 138695 Power line pole	3 020	(1 342)	1 678
Patent for utility model No. 133982 pole mounted transformer substation	12 288	(6 583)	5 705
Patent for the invention No. 2619960 Device of fastening of the upper headgear for installation of the traverse	3 161	(278)	2 883
Patent for utility model No. 146463 pole mounted transformer substation	12 288	(6 583)	5 705
Patent for the invention No. 2620057 Polymer composition for glass fiber impregnation	7 195	(633)	6 562
Patent for utility model No. 99905	48	(40)	8
Patent for utility model No. 101278	48	(40)	8
TOTAL:	38 678	(15 602)	23 076

Information on intangible assets is given in Appendix 5.1.1 to Notes "Availability and movement of intangible assets".

6. Results of R&D

Expenses on R&D are subject to write-off on costs accounts (depending on the direction of use of results of R&D) from the 1st day of a month following after a month in which the actual use of the received results in production (performance of works, rendering services) for managerial needs of the Company was begun.

Write-off of expenses on each executed R&D is made by a straight-line method evenly during the accepted term.

The term of write-off of expenses on R&D is determined by the Company independently proceeding from the expected term of use of the received results of R&D during which the Company can receive economic benefits (income), but no more than 5 years.

The R&D useful life terms accepted by the organization in 2018:

	Useful life (number of years)
Results of R&D	5 years

Cost information on R&D and the movement of R&D is given in the following appendices to the Notes:

5.2.1. "Availability and movement of results of R&D".

5.2.2. "Unfinished and not properly executed R&D and unfinished transactions on acquisition of intangible assets".

7. Property, plant and equipment and incomplete construction

Property, plant and equipment. Fixed assets accounting is performed in accordance with RAS 6/01, approved by Order of the Ministry of Finance of Russia from 30.03.2001 # 26n (with amendments and modifications).

Items of fixed assets are accounted at initial cost. The initial value of fixed assets acquired for a fee is recognized as the amount of actual expenses for acquisition, construction and manufacturing, with the exception of value added tax and other recoverable taxes (except for cases provided by the legislation of the Russian Federation). Fixed assets are stated at depreciated cost in the reporting.

The actual (initial) fixed asset cost, received under the agreements providing obligation fulfillment (payment) not in money the cost of the values transferred or which are subject to transfer is recognized.

Fixed asset depreciation is calculated with a straight-line method.

Items of fixed assets are not subject to depreciation, consumer properties of which over time do not change (such as land plots, natural resources sites); items of fixed assets, which are preserved and are not used in production, performance of works or provision of services, for administrative needs of the organization or to be given by the organization for payment for temporary possession and use or for temporary use including those used for implementation of the Russian Federation legislation on mobilization training and mobilization).

The terms of useful life of items of fixed assets recognized by the Company (on the main groups):

Name of the indicator	Fixed term of useful life (in months)
1	2
Production buildings	85-600
Constructions, except for power lines	61-360
Power lines and accessories to them	61-480

Machines and equipment for electricity generation, substations, equipment for transformation of electric power	37-240
Production and utility stock	37-180
Others	13-180

Accounting of leasing property is performed on balance of the lessor or lessee proceeding from terms of the contract.

According to the accounting policy of the Company revaluation of fixed asset items is not performed.

The Company has no profitable investments in material values.

Availability and movement of fixed assets for 2017-2018 are reflected in the notes to the statement of financial position and the P&L statement in table 5.3.1.

Property, plant and equipment is reflected in the reporting at residual value (initial/replacement cost less charged depreciation).

Change in the value of property, plant and equipment as a result of completion, retrofitting, reconstruction and partial liquidation are reflected in table 5.3.3 for 2017-2018.

On the off-balance account of the Company as of 31.12.2018 leased property, plant and equipment, including on leasing which are reflected in the notes to the statement of financial position and the P&L statement in table 5.3.4 are recorded.

8. Financial investments

Financial investments. Financial investment accounting is performed in accordance with RAS 19/02, approved by Order of the Ministry of Finance of Russia from 10.12.2002 # 126n (with amendments and modifications).

As financial investments the Company recognizes assets which do not have material and physical form and are capable to provide economic benefits (income) in future in form of interest, dividends or increment of their value (in form of difference between selling price (redemption) and purchase value) as the result of their exchange, use at repayments of liabilities, increase of current market value.

Analytical accounting of financial investments is kept in frame of reference of long-term and short-term financial investments.

The financial investments on which the current market value may be determined ordinarily are reflected in the statements for later the reporting year at the current market value by means of adjustment of their appraisal on the previous accounting date. The mentioned adjustment is carried out by the Company quarterly.

The financial investments on which the current market value is not determined are recorded in the accounting at the initial value.

At asset retirement, accepted to financial accounting as the financial investments by which current market value is determined, their cost is determined by the Company proceeding from the last assessment.

On each group (type) of the financial investments by which current market value is not determined at their retirement the assessment of the financial investments is determined by the initial cost of each unit.

Information on the financial investments is given in the following appendices to the Notes:

5.4.1. "Availability and movement of financial investments"

5.4.2. "Adjustment of estimates of financial investments"

5.4.3. "Other use of financial investments"

IDGC of Centre, PJSC of securities and other financial investments, pledged has no.

As of 31.12.2018 the reserve under impairment of the financial investments in the amount of 75 thousand RUB was created.

9. Inventories

Inventories. Accounting of inventories is performed in accordance with RAS 5/01, approved by Order of the Ministry of Finance of Russia from 09.06.2001 # 44n (with amendments and modifications).

Methods of estimation of inventories:

Inventories are estimated in the amount of actual costs on acquisition.

Write-off of inventories in production was performed at average cost value.

Information on inventories is given in the following appendices to the Notes:

5.5.1. "Availability and movement of inventories"

5.5.2. "Inventories in pledge"

In 2018 inventories were not pledged.

As of 31 December 2018 the reserve in the amount of 161 thousand RUB was created under reduction in cost of material values.

10. Receivables and payables

Information on accounts receivable is given in the following appendices to the Notes:

5.6.1. "Availability and movement of accounts receivable"

5.6.3. "Overdue receivables"

As of 31.12.2018 the doubtful debt allowance in the amount of 12 536 858 thousand RUB was created.

From them the reserve is added on the types of activity:

9 973 809 thousand RUB on power transmission;

1 393 223 thousand RUB on selling electric power;

109 051 thousand RUB on grid connection;

1 060 775 thousand RUB on other types of activity.

According to paragraph 3.11.19 of the Accounting policy the amount of the advance payments issued and received are reflected in the reporting under the group of articles "Accounts Receivable" and "Accounts Payable", including VAT amounts.

In the statement of financial position the balance of the value added tax in the advance payments issued and received on account 76 "Settlings with different debtors and creditors" is reflected on line 1260 "Other current assets" regarding the VAT from the advance payments received and on line 1550 "Other obligations" regarding the VAT from the advance payments issued with breakdown on non-current and current liabilities.

thous. RUB				
Name of the indicator	line code	31.12.2016	31.12.2017	31.12.2018
The VAT in the advance payments issued and received	1260	408 937	452 493	379 372
The VAT from the advance payments paid	1550	-	-	-

Information on accounts payable is given in the following appendices to the Notes:

5.6.5. "Availability and movement of accounts payable"

5.6.6. "Overdue accounts payable"

11. Share capital, earning per share

As of 31 December 2018 the Share capital of the Company is completely paid and consists of:

Name	Total quantity (piece)	Nominal value (thousand RUB)
Ordinary shares	42 217 941 468	4 221 794
Preferred shares	-	-
Total	42 217 941 468	4 221 794

The basic earnings per share reflect a part of profit of the accounting period which can be potentially distributed among shareholders – common shareholders. It is calculated as the relation of basic profit for the accounting year to the weighted average number of ordinary shares in the circulation within the accounting year. The basic profit is equal to a net profit of the accounting year.

Information on capital movement is given in Appendix 3.1. "Capital movement".

Information on earnings per share is given in Appendix 2.2. "Earnings per share, diluted earnings per share".

12. Credits and loans

12.1. Information on credits and loans is provided in the notes to the statement of financial position and the P&L statement in tables 5.6.7 "Credits and loans", 5.6.8 of "Expenses on credits and loans".

12.2. The debt of IDGC of Centre, PJSC on the credits and loans on 31.12.2018 will be mature in the following terms:

During the period from 2019 to 2021 the credits and loans in the amount of 40 407 208,22 thous. RUB (taking into account the interest accrued) will be mature, including:

in 2019 – 11 322 208,22 thous. RUB (including % - 322 208,22 thous. RUB),

in 2020 – 6 500 000 thous. RUB,

in 2021 – 22 585 000 thous. RUB.

The amount of unused credit lines according to the existing loan agreements of the Company on 31.12.2018 is 27 915 000,00 thous. RUB.

The decision of Board of Directors of the Company on 15.11.2016 (Minutes of 16.11.2016 No. 31/16) approved the Program of exchange-traded bonds of IDGC of Centre, PJSC of series 001P and the Securities prospectus – the exchange bonds placed within the Program of exchange-traded bonds of IDGC of Centre, PJSC of series 001P.

The total nominal value of all issues of the exchange bonds placed within the program of exchange bonds of series 001P - up to 40 billion RUB inclusive, the repayment period - on the date which comes no later than the 10,920th day from the start date of placement of an issue of the exchange bonds. Identification number of the Program of exchange-traded bonds of IDGC of Centre, PJSC of series 001P: 4-10214-A-001P-02E of 21.12.2016 (assigned by PJSC Moscow Exchange on 21.12.2016).

As of 31.12.2018 the placement within the Program of exchange-traded bonds of IDGC of Centre, PJSC of series 001P was not performed.

The repayment schedule of the credits and loans under the terms of agreements has the following structure:

Repayment period	Bank	Amount of debt, million RUB
August, 2019	Bonded loan	5 000
November, 2019	Bonded loan	5 000
	Sberbank	1 000
2020	Sberbank	3 500
	GPB	1 000
	Rosbank	2 000
2021	Bonded loan	5 000
	Sberbank	10 000
	VTB	5 585
	GPB	2 000

Key parameters of issues of the exchange-traded bonds placed as of 31.12.2018:

Key parameters of securities	Exchange bonds		
	BO-04	BO-05	BO-06
Quantity, piece	5 000 000	5 000 000	5 000 000
Nominal value, RUB	1 000	1 000	1 000
Volume, RUB	5 000 000 000	5 000 000 000	5 000 000 000
Identification number	4B02-04-10214-A	4B02-05-10214-A	4B02-06-10214-A
Date of assignment of identification number	25.06.2013	25.06.2013	25.06.2013
ISIN	RU000A0JVYL8	RU000A0JWR44	RU000A0ZZ1Y7
Other identification signs	Offer in 7 years from the start date of placement, the additional offer 19.11.2019	Offer in 10 years from the start date of placement, additional offers 23.08.2019 and 20.08.2021	Offer in 3 years from the start date of placement
Start date of placement	24.11.2015	26.08.2016	10.04.2018
Maturity date	11.11.2025	14.08.2026	28.03.2028
Circulation period	10 years	10 years	10 years
Rate, %	11,58	9,32	6,95
Exchange	PJSC Moscow Exchange		

12.3. The cost of investment assets in 2018 included the interest which is payable to the lender (creditor) in the amount of 187 985 thous. RUB.

12.4. Bonded loans in the amount of 15 000 000 thous. RUB, which were placed by the Company in 2015-2018, are registered as a part of loans. The repayment period is as follows: in 2019 – 10 billion RUB, in 2021 – 5 billion RUB.

13. Contingent and estimated liabilities

13.1. Disagreements with partners

The Company believes that practice of the Company on sale of services and obligation fulfillment in general conforms to requirements of the Russian legislation on the electric power industry. Disagreements in assessment of cross liabilities of subjects of the market of electric power, the nature of which is described in section 28.1.4. "Risks of shortfall in income connected with payment discipline of power supply companies", have been implemented throughout several accounting periods that the consent of the parties is reached judicially. Disagreements arise on the volume of net supply because of different approaches to its calculation, the applied rates (prices) and points of metering (delivery). Judicial authorities can agree with a position of consumers.

Distinctions in calculations of natural indicators of services in power transmission influence calculation of natural indicators of electric power purchased by the Company from sales companies for compensation of losses in grids. The accounts receivable amounts for services in power transmission which are disputed by consumers on condition of negative jurisprudence on the corresponding disputes, are included in doubtful debt allowances, and the amounts of unrecognized debt for the purchased electric power for compensation of losses in such cases - are included into estimated liabilities. At the same time, disputes over obligations to pay the electric power for compensation of losses judicially often are not considered and will be settled by the parties after the dispute resolution on revenue.

13.2. Estimated liabilities of the Company are provided by a reserve on future expenses on judicial proceedings, a reserve on payment of future holidays and a reserve on payment of annual bonus.

The amount of the estimated liabilities recognized in the accounting period is reflected in the notes to the statement of financial position and the P&L statement in table 5.7.1.

During implementation of operating activities, the Company is a party of judicial proceedings. On unfinished judicial proceedings where the Company acts as the defendant with low probability of resolution for benefit of the Company, provision on judicial proceedings is created.

Expected completion date of estimated liabilities on unfinished judicial proceedings is less than 12 months, estimated liabilities on judicial proceedings are reflected in the statement of financial position of IDGC of Centre, PJSC as a part of current liabilities.

The Company did not recognize reserves on estimated liabilities on the reporting date concerning claims which probability of resolution is estimated, considering availability of positive jurisprudence for benefit of IDGC of Centre, PJSC as high. The amount in such claims is:

The main debt - 9 798 million RUB.

Penalties - 1 679 million RUB.

13.3. Essential decisions on judicial proceedings which took legal effect in 2019 before the signature of the accounting statements of the Company are not available.

14. Provision of obligations

Information on provisions issued and received by IDGC of Centre, PJSC is provided in the notes to the statement of financial position and the P&L statement in table 5.8. "Provisions".

15. Government assistance

The received government assistance on which conditions of its provision are not satisfied is not available.

Information on the government assistance is given in the following appendix to the Notes:

5.9. "Government assistance"

16. Income and expenses on ordinary types of activity

Income. The Company subdivides the income into the income from ordinary types of activity and other income.

The income from ordinary types of activity are receipts connected with rendering services, performance of works, from sale of products and goods to third parties.

Revenue is accepted to financial accounting in the amount estimated in terms of money, the equal size of cash receipt and other property and (or) accounts receivable size.

Expenses. Expenses (costs) are recognized in that accounting period in which they took place, irrespective of time of the actual payment of money and other form of making (the accrual principle assumption).

Costs depending on character of costs and their relation to the production process are considered as:

- production costs of products, works, services (current) – account 20;
- costs of auxiliary productions - account 23;
- costs of general production - account 25;
- general business costs – account 26;
- distribution costs - account 44;
- purchase costs (creation) of non-current assets (capital investments) – account 08.

Income for the accounting year is reflected in the P&L statement separately on ordinary types of activity and on other income with interpretations by types and sizes.

Expenses for the accounting period are reflected in the P&L statement separately on ordinary types of activity and on other expenses.

Information on the cost value, business and management expenses is given in appendix 2.1. "Cost of sales, works, services in cost elements".

As of 31 December 2018, the Company reflected deferred expenses as a part of "Other non-current assets" and "Other current assets" in the amount of 1 538 610 thous. RUB and 141 728 thous. RUB, respectively.

17. Other income and expenses

Other income - all income which is not connected with sale of works and services in ordinary types of activity.

Other expenses - the expenses other than expenses on ordinary types of activity including arising as effects of force majeure of business activities (a natural disaster, fire, accident, - etc.).

Information on other income and expenses is given in appendix 5.11 "Other income and expenses".

18. Deferred tax assets and obligations, permanent tax assets and obligations

Calculation of the tax base following the results of 2018 is made on a basis of data of tax accounting. The taxable basis for the accounting period is 6 582 479 thous. RUB, the income tax estimated at the rate of 20% is 1 316 496 thous. RUB

Transition from the accounting profit to the tax profit for 2017-2018 is reflected in the table to the notes to the statement of financial position and the P&L statement in table 2.3.

thous. RUB

№	Indicator	2018	2017
1.	Profit (loss) before tax	2 208 314	4 577 603
2.	<i>Permanent differences</i>	2 585 825	4 458 050
2.1.	Financial assistance, social benefits and other employees' benefits	1 260 048	1 005 040
2.2.	Revaluation of financial investments	(25 081)	(11 720)
2.3.	Recovery of provision of doubtful debts	(353 462)	245 377
2.4.	Recovery of provision under contingent liabilities	(34 108)	(66 331)
2.5.	Recovery of provision under depreciation of tangible assets	31	(3 951)
2.6.	Fixed Assets depreciation	652 289	694 765
2.7.	Profit of previous years	(250 803)	(319 367)
2.8.	Expenses of previous tax periods considered in previous tax periods on the basis of the specified declaration	963 946	1 290 112
2.9.	Expenses on charity	38 000	68 200
2.10.	Accounts receivable write-off	56 659	158 744
2.11.	Cultural and sports events	17 348	21 628
2.12.	Payments to the Board of Directors and Audit Commission	9 803	22 641
2.13.	Nonreimbursable VAT	88 817	60 794
2.14.	Deductions and payments to employees of trade-union committee	78 355	70 742
2.15.	Penalties, fines, liquidated damages, payments under settlement agreements	5 248	4 428
2.16.	Reserve on doubtful debts	332 026	1 130 333
2.17.	Reserve under contingent liabilities	8 122	104 009
2.18.	Reserve under write-down of tangible assets	-	2 811
2.19.	Reserve under write-down of financial investments	-	-
2.20.	Disposal of assets without income	42 136	48 214
2.21.	Other	(303 549)	(68 419)
3.	<i>Deductible temporary differences</i>	1 299 605	(846 273)
3.1.	Fixed Assets depreciation (the amount of depreciation for tax accounting is less than the sum of depreciation for business accounting)	231 399	239 915
3.2.	Provision for payment of annual compensation and annual leave	(260 486)	342 404
3.3.	Contingencies	1 324 664	(1 437 571)
3.4.	Other	4 028	8 979
4.	<i>Taxable temporary differences</i>	(488 735)	1 485 347
4.1.	Fixed Assets depreciation (the amount of depreciation for tax accounting is more than the sum of depreciation for business accounting)	(777 932)	1 245 590
4.2.	Other taxable temporary differences	289 197	239 757
	including interest on debt	187 985	236 906
	Total (sum of line 2 + sum of line 3 - sum of line 4)	4 374 165	2 126 430
	TAX DECLARATION DATA		
5.	Total profit (loss) under line 100 of Sheet 02 of the Tax declaration of current tax period	6 582 479	6 704 033
5.1.	Current profit tax	1 316 496	1 340 807

6.	Total full appreciated profit under the Tax declaration of previous tax periods	(1 184 320)	3 395 571
6.1.	Full appreciated profit tax of previous tax periods	(236 864)	679 114

The amount of the written off deferred tax asset was 80 874 thous. RUB, including:

153 thous. RUB – at asset retirement (at disposal of assets (write-off, liquidation or sale of property, plant and equipment, adjustment of accrued tax asset of previous years, depreciation recalculation);

72 538 thous. RUB – from write-off of reserves;

8 183 thous. RUB – other.

The amount of the written-off deferred tax liability was 558 thous. RUB, including:

2 739 thous. RUB – at asset retirement (at disposal of assets (write-off, liquidation or sale of property, plant and equipment, adjustment of accrued tax asset of previous years, depreciation recalculation);

1 787 thous. RUB – at asset retirement (write-off or sale of special clothes);

(3 968) thous. RUB – adjustment of accrued tax liability of previous years.

Information on the arisen and extinguished constants and temporary differences reducing and increasing taxable profit and also on forming of a conditional tax expense on profit and the current tax on profit is given in appendix 2.3 "The profit taxation".

Information on the deferred taxes is given in the appendix 5.7.2 "Deferred taxes".

19. Cash, Cash flow statement

In accordance with RAS 23/2011, approved by Order of the Ministry of Finance of Russia from 02.02.2011 # 11n, the Company defines approaches for separating cash equivalents from other financial investments.

The Company's cash includes:

Money in a non-cash form (in RUB or in currency), including money on ruble and currency settlement accounts of the Company, on special accounts, not including deposit accounts, (letters of credit, accounts for service of corporate cards of the Company), money in transit.

Cash equivalents are highly liquid investments that are readily convertible to known amounts of cash and which are subject to insignificant risk of changes in value. These include bills with a maturity of three months or less, short-term government securities and bank deposits with a maturity of 3 months or less.

Cash as of 31.12.2018:

thous. RUB

	2018	2017
settlement accounts	751 199	1 342 775
currency accounts	-	-
other money	35 063	15 923
cash equivalents	-	-
TOTAL:	786 262	1 358 698

As of 31.12.2018 there was no placement of temporarily free cash in the form of not reduced remaining balance.

Information on a free credit limit as of 31.12.2018

thous. RUB

Item #	Type of attraction (credit / revolving line of credit / non-revolving line of credit / overdraft)	Number of the loan agreement	Bank name that issued the credit	Date of the loan agreement	Expiry date of the loan agreement	End date of drawdown period	Agreement amount	Free credit limit
1	2	3	4	5	6	7	8	9
1	Non-Revolving line of credit	725350/2013/00037	VTB	27.09.2013	27.03.2019	27.03.2014	2 200 000.00	-
2	Non-Revolving line of credit	00430013/60002100	Sberbank	18.12.2013	17.06.2019	17.06.2014	4 000 000.00	-
3	Non-Revolving line of credit	00400013/60002100	Sberbank	23.12.2013	22.06.2019	22.06.2014	3 000 000.00	-
4	Revolving line of credit	00420013/60002100	Sberbank	23.12.2013	22.06.2019	30.06.2018	3 000 000.00	-
5	Revolving line of credit	00190015/60002100	Sberbank	30.06.2015	29.06.2019	29.06.2018	1 500 000.00	-
6	Revolving line of credit	KS-TSV-725350/2015/00049	VTB	26.06.2015	26.06.2019	26.06.2018	1 500 000.00	-
7	Revolving line of credit	00600015/60002100	Sberbank	23.11.2015	22.11.2019	22.11.2018	2 000 000.00	-
8	Revolving line of credit	KL-918-KS/00-918-15	Sovcombank	26.11.2015	25.11.2019	25.11.2018	2 000 000.00	-
9	Revolving line of credit	RK/083/15	Rosbank	22.12.2015	21.12.2020	20.12.2019	2 000 000.00	-
10	Revolving line of credit	00690016/60001100	Sberbank	30.09.2016	29.09.2020	29.09.2020	1 500 000.00	1 000 000.00
11	Revolving line of credit	00670016/60001100	Sberbank	30.09.2016	29.09.2020	29.09.2020	2 000 000.00	-
12	Revolving line of credit	00700016/60001100	Sberbank	30.09.2016	29.09.2020	29.09.2020	1 500 000.00	1 500 000.00
13	Revolving line of credit	00680016/60001100	Sberbank	30.09.2016	29.09.2020	29.09.2020	1 000 000.00	-
14	Revolving line of credit	0117-001	GPB	25.01.2017	25.01.2021	22.01.2021	2 000 000.00	1 000 000.00
15	Revolving line of credit	0117-002	GPB	25.01.2017	25.01.2021	22.01.2021	2 000 000.00	-
16	Revolving line of credit	0117-003	GPB	25.01.2017	25.01.2021	22.01.2021	1 500 000.00	1 500 000.00
17	Revolving line of credit	01JK9L	Alfa-Bank	13.02.2017	13.02.2021	12.02.2021	1 500 000.00	1 500 000.00
18	Revolving line of credit	01JL1L	Alfa-Bank	13.02.2017	13.02.2021	12.02.2021	1 000 000.00	1 000 000.00
19	Overdraft	0117-044	GPB	25.07.2017	24.07.2020	23.07.2020	1 000 000.00	1 000 000.00
20	Revolving line of credit	KS-TSV-725350/2017/00079	VTB	20.11.2017	20.11.2021	20.08.2021	1 500 000.00	500 000.00
21	Revolving line of credit	KS-TSV-725350/2017/00080	VTB	20.11.2017	20.11.2021	20.08.2021	1 500 000.00	1 500 000.00
22	Revolving line of credit	KS-TSV-725350/2017/00081	VTB	20.11.2017	20.11.2021	20.08.2021	3 000 000.00	1 415 000.00
23	Overdraft	6580	Sberbank	13.12.2017	12.12.2020	11.12.2020	1 000 000.00	1 000 000.00
24	Revolving line of credit	6577	Sberbank	26.12.2017	25.12.2021	25.12.2021	2 000 000.00	-
25	Revolving line of credit	6578	Sberbank	26.12.2017	25.12.2021	25.12.2021	2 000 000.00	500 000.00
26	Revolving line of credit	6579	Sberbank	26.12.2017	25.12.2021	25.12.2021	2 000 000.00	-
27	Revolving line of credit	6588	Sberbank	26.12.2017	25.12.2021	25.12.2021	2 000 000.00	500 000.00

28	Revolving line of credit	6589	Sberbank	26.12.2017	25.12.2021	25.12.2021	2 000 000.00	2 000 000.00
29	Revolving line of credit	KS-TSV-725350/2018/00024	VTB	27.04.2018	27.04.2023	27.01.2023	3 000 000.00	-
30	Revolving line of credit	6768	Sberbank	10.05.2018	09.05.2023	09.05.2022	3 000 000.00	-
31	Revolving line of credit	0118-037	GPB	15.06.2018	15.06.2023	15.06.2022	3 000 000.00	3 000 000.00
32	Overdraft	OVR/035/18	Rosbank	15.10.2018	15.10.2021	14.10.2021	1 000 000.00	1 000 000.00
33	Revolving line of credit	KC-25350/0012/B-18	VTB	04.12.2018	04.12.2023	04.09.2023	3 000 000.00	3 000 000.00
34	Revolving line of credit	KC-25350/0013/B-18	VTB	04.12.2018	04.12.2023	04.09.2023	3 000 000.00	3 000 000.00
35	Revolving line of credit	KC-25350/0014/B-18	VTB	04.12.2018	04.12.2023	04.09.2023	2 000 000.00	2 000 000.00
		TOTAL						27 915 000.00

The free limit of credit resources is 27,915 billion RUB, including in the form of an overdraft – 3,0 billion RUB.

The concept "End date of drawdown period", specified in credit agreements, is applied to restrictions on use of credit resources.

The Company has no guarantee of third parties for receiving the credit as of 31.12.2018.

There are no amounts of credits half-received as of 31.12.2018, according to the signed loan agreements.

There are no letters of credit opened for benefit of other organizations for transactions, incomplete as of 31.12.2018.

There are no funds in letters of credit opened for benefit of the Company, as of 31.12.2018.

In the cash flow statement data on money, and also highly liquid financial investments, which can be easily turned into a known cash amount and which are subject to an insignificant risk of a change in value (hereinafter - cash equivalents), are generalized.

At the cash flow statement generation "Cash flows from current transactions" payments on compensation of workers are reflected in the amount including, among other things, the sums which are subject to deduction from compensation of workers (for example, the amounts of the accrued tax on the income of natural persons, payments according to court orders, the amounts of insurance premiums of state non-budgetary funds).

The cash flow statement form reflects aggregated indirect taxes as a part of receipts from buyers and customers, payments to suppliers and contractors and payments to the budget system of the Russian Federation or compensation from it.

Indirect tax is the VAT. The aggregated result on the VAT in the amount of 301 758 thous. RUB is reflected in line 4119 "Other receipts":

- VAT amounts as a part of receipts from buyers and customers of 14 784 026 thous. RUB (l. 4110,4210)

- VAT amounts as a part of payments to suppliers and contractors and payments to the budget system of the Russian Federation of 14 482 268 thous. RUB (l. 4120, 4220, 4320).

Taxes are reflected in line 4119 "Other receipts".

Information on cash flows from the current, investment and financial transactions on each reporting segment is reflected in paragraph 22 of the notes.

20. Information on related parties

Related parties are legal and (or) individuals capable of influencing the activities of the Company, or over which the Company is able to influence.

Related parties of the Company shall be persons possessing 20 percent and more of the votes in the supreme governing body of the Company; legal entities that are subsidiaries of the same company, which is a subsidiary of the Company itself; subsidiaries of the Company; members of the Board of Directors (Supervisory Board) of the Company; persons exercising powers of the

chief executive officer, members of the collegial executive body of the Company, as well as other persons who, due to a predominant stake in the authorized capital, or in accordance with the contract are able to define decisions taken by the Company.

The list of affiliates is available on the Company's website at:

<https://www.mrsk-1.ru/information/affiliates/2018/>

20.1. Settlements on contractual obligations for services provided by affiliates to the Company in 2017:

Item #	Name of the organization - an affiliate	Type of service	Total accounts payable (+) / receivable (-) as at 31.12.2016, thous. RUB	Amount of charges, thous. RUB	Amount of repayments, thous. RUB	Total accounts payable (+) / receivable (-) as at 31.12.2017, thous. RUB
1	PJSC «Rosseti» ³	service on the operation and development of the distribution electric grid complex	20 133	404 029	404 029	20 133
2	PJSC «Rosseti» ³	technical supervision of electric grid facilities	2 484	49 854	49 854	2 484
3	PJSC «Rosseti» ³	services in organization of the treasury function in terms of the authorization and/or the execution of large-value payments	-	15 631	15 631	-
4	PJSC «Rosseti» ³	other settlements (dividends)	-	937 648	937 648	-
5	PJSC «IDGC of North-West» ¹	electric grid facilities lease	-	26	24	2
6	PJSC «IDGC of Centre and Volga Region» ¹	lease services	-	33	24	9
7	PJSC «IDGC of Centre and Volga Region» ¹	vehicle lease services	-	404	315	89
8	PJSC «IDGC of Centre and Volga Region» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	2	2	-

9	PJSC «Lenenergo» ¹	settlements with suppliers and contractors for Fixed Assets	4 746	-	553	4 193
10	PJSC «IDGC of Volga» ¹	services for organizing and conducting All-Russian competitions of professional skills	-	2 320	2 320	-
11	PJSC «FGC UES» ¹	electric energy transmission services	1 166 702	19 850 632	20 162 545	854 789
12	PJSC «FGC UES» ¹	grid connection services	(30 335)	5 397	2 142	(27 080)
13	PJSC «FGC UES» ¹	lease services	954	8 074	8 650	378
14	PJSC «FGC UES» ¹	acquisition of construction in progress facilities and land plots	-	16 149	16 149	-
15	JSC «CTZ» ¹	a set of construction control services at facilities of IDGC of Centre	-	4 504	4 085	419
16	OJSC «ZRETO» ¹	services/maintenance/repair of electric grid facilities	-	1 753	-	1 753
17	JSC «Sanatorium «Energetik» ²	services in lodging and board	-	1 338	1 338	-
18	JSC «Sanatorium «Energetik» ²	service for pre-trip, post-trip medical examinations of drivers of vehicles	-	2 091	1 727	364
19	JSC «Mobile GTES» ¹	services under the contract of purchase and sale of power	38	232	252	18
20	JSC «Mobile GTES» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	1 005	1 005	-
21	JSC «Kabbalkenergo» ¹	purchase of electric energy under the	-	5	5	-

		commission contract with JSC «CFR»				
22	JSC «Ekaterinburgenergosbyt» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	2	2	-
23	PJSC «IDGC of North Caucasus» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	4	4	-
24	JSC «Sevkavkazenergo» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	9	9	-
25	JSC Moscow Communication Center of the Electric Power Industry ¹	communication services	48	1 048	1 051	45
26	JSC «NTC-POWER FGC UES» ¹	services for the organization to participate in a chess tournament	-	90	-	90
27	LLC «IT Energy» ¹	service to maintain reference data	1 122	12 343	13 363	102
28	LLC «IT Energy» ¹	services for expansion and creation of the electric energy metering system at the retail market	229	687	916	-
29	JSC «YarEGC» ²	electric energy transmission services	35 167	455 271	471 154	19 284
30	JSC «YarEGC» ²	electric grid facilities lease	554	5 487	5 584	457
31	OJSC «ENIN named after G.M. Krzhizhanovskogo» ¹	R&D project work performance	-	29 948	29 948	-
32	JSC «FOCL-Conductor Administration» ¹	services to maintain reference data	86	2 017	1 977	126
33	JSC «FOCL-Conductor Administration» ¹	services for implementation of the	-	4 151	4 151	-

		electronic operating log				
34	JSC «FOCL-Conductor Administration» ¹	services for provision of communication channels and set-up of VPN	-	26 167	23 396	2 771
35	JSC «FOCL-Conductor Administration» ¹	services under the contract of commercial representation of the owner of power facilities	(200)	150	554	(604)

1 A legal entity which is a subsidiary of the same company, which is a subsidiary of the Company itself

2 A legal entity which is a subsidiary of the Company

3 The parent company of the Company

20.2. Settlements on contractual obligations for services provided by the Company to affiliates in 2017:

Item #	Name of the organization - an affiliate	Type of service	Total accounts receivable (+) / payable (-) as at 31.12.2016 thous. RUB	Amount of charges, thous. RUB	Amount of repayments, thous. RUB	Total accounts receivable (+) / payable (-) as at 31.12.2017 thous. RUB
1	PJSC «Rosseti» ³	provision of workplaces	-	920	920	-
2	PJSC «IDGC of South» ²	emergency and restoration activities in the aftermath of a natural disaster at facilities of IDGC of South	-	15 208	15 208	-
3	PJSC «IDGC of Centre and Volga Region» ²	emergency and restoration activities in the aftermath of a natural disaster at facilities of IDGC of Centre and Volga Region	20 887	9 821	29 707	1 001
4	PJSC «IDGC of Centre and Volga Region» ²	other settlements (shares)	677	755	62	1 370

5	PJSC «IDGC of Centre and Volga Region» ²	other settlements (dividends)	-	47	47	-
6	PJSC «IDGC of Centre and Volga Region» ²	lease services	-	16	-	16
7	PJSC «IDGC of Centre and Volga Region» ²	services for the exercise of powers of the sole executive body	-	39 660	34 252	5 408
8	PJSC «IDGC of Centre and Volga Region» ²	sale of electric energy under the commission contract with JSC «CFR»	-	1	1	-
9	PJSC «Lenenergo» ²	the right to install fiber-optic lines at power facilities	-	553	553	-
10	JSC «LESR» ²	construction and installation works at facilities of Lenenergo to ensure grid connection	-	10 208	10 208	-
11	PJSC «MOESK» ²	emergency restoration work to eliminate consequences of the natural disaster at facilities of MOESK	-	6 326	6 326	-
12	PJSC «Kubanenergo» ²	interest on the use of other people's money	-	3 657	3 657	-
13	PJSC «FGC UES» ²	property lease	149	1 793	1 793	149
14	PJSC FGC UES ²	service for the use of places on the pole	8	100	100	8
15	PJSC «FGC UES» ²	operational maintenance of electric grid equipment	86	1 671	1 671	86
16	PJSC «FGC UES» ²	other settlements (compensation for	(167 010)	-	-	(167 010)

		breach of property rights)				
17	PJSC «FGC UES»2	reconstruction of grids	(3 797)	-	20 749	(24 546)
18	PJSC «FGC UES»2	granting the possibility of unhindered access to land plots located under poles	-	57 249	13 274	43 975
19	PJSC «FGC UES»2	other income (interest on the monetary obligation Art.317.1 of the Civil Code of the Russian Federation)	3	-	3	-
20	PJSC «FGC UES»2	other settlements (shares)	3 952	24	801	3 175
21	PJSC «FGC UES»2	other settlements (dividends)	-	262	262	-
22	PJSC «FGC UES»2	sale of electric energy under the commission contract with JSC «CFR»	-	56	56	-
23	OJSC «Energy Service Company»1	% on a cash loan	21 072	-	-	21 072
24	OJSC «Energy Service Company»1	state duty	5	-	-	5
25	OJSC «Energy Service Company»1	service in providing a cash loan	161 600	-	-	161 600
26	OJSC «Energy Service Company»1	other settlements	100	-	-	100
27	OJSC «Energy Service Company»1	treasury services	216	-	-	216
28	JSC «Sanatorium «Energetik»1	% accrued on the loan	51	429	480	-
29	JSC «Sanatorium «Energetik»1	service in providing a cash loan	5 000	-	5 000	-
30	JSC «Sanatorium «Energetik»1	other settlements (shares)	15 355	-	-	15 355

31	JSC «YarEGC» ¹	maintenance of equipment	118	1 415	1 415	118
32	JSC «YarEGC» ¹	other income (interest on the monetary obligation Art.317.1 of the Civil Code of the Russian Federation)	16	2	-	18
33	JSC «YarEGC» ¹	non-residential premises rent	82	797	801	78
34	JSC «YarEGC» ¹	grid connection services	-	252	253	(1)
35	OJSC «Nurenergo» ²	contract of assignment	2	-	-	2
36	JSC «Ingushenergo» ²	contract of assignment	157	-	-	157
37	JSC «Ingushenergo» ²	state duty	6	-	-	6
38	JSC «Kalmenergosbyt» ²	contract of assignment	21	-	-	21
39	PJSC «Dagestan Energy Retail Company» ²	contract of assignment	8	-	-	8
40	PJSC «Dagestan Energy Retail Company» ²	sale of electric energy under the commission contract with JSC «CFR»	-	13	13	-
41	JSC «FOCL-Conductor Administration» ²	service of providing temporary limited use of the overhead power line	(2 618)	107	-	(2 511)
42	JSC «Mobile GTES» ²	sale of electric energy under the commission contract with JSC «CFR»	-	13	13	-
43	JSC «Ekaterinburgenergosbyt» ²	sale of electric energy under the commission contract with JSC «CFR»	-	5	5	-

44	PJSC «IDGC of North Caucasus» ²	sale of electric energy under the commission contract with JSC «CFR»	-	3	3	-
45	JSC «Karachaevo-Cherkessenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	3	3	-
46	JSC «Kabbalkenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	3	3	-
47	JSC «Sevkavkazenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	3	3	-
48	OJSC «Pskovenergosbyt» ²	sale of electric energy under the commission contract with JSC «CFR»	-	2	2	-
49	JSC «Chechenenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	8	8	-
50	PJSC «FTC» ²	receipt/refund of financial security of applications for participation in procurement procedures	-	261	143	118
51	JSC «NTC-POWER FGC UES» ²	receipt/refund of financial security of applications for participation in procurement procedures	-	272	272	-

1 A legal entity which is a subsidiary of the same company, which is a subsidiary of the Company itself

2 A legal entity which is a subsidiary of the Company

3 The parent company of the Company

20.3. Settlements on contractual obligations for services provided by affiliates to the Company in 2018:

Item #	Name of the organization - an affiliate	Type of service	Total accounts payable (+) / receivable (-) as at 31.12.2017 thous. RUB	Amount of charges, thous. RUB	Amount of repayments, thous. RUB	Total accounts payable (+) / receivable (-) as at 31.12.2018 thous. RUB
1	PJSC «Rosseti» ³	service on the operation and development of the distribution electric grid complex	20 133	286 038	259 418	46 753
2	PJSC «Rosseti» ³	technical supervision of electric grid facilities	2 484	49 854	52 338	-
3	PJSC «Rosseti» ³	services in organization of the treasury function in terms of the authorization and/or the execution of large-value payments	-	15 631	15 631	-
4	PJSC «Rosseti» ³	other settlements (dividends)	-	441 544	441 544	-
5	PJSC «IDGC of North-West» ¹	electric grid facilities lease	2	26	26	2
6	PJSC «IDGC of North-West» ¹	emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Centre	-	2 771	-	2 771
7	PJSC «IDGC of Centre and Volga Region» ¹	rent of premises	9	107	107	9
8	PJSC «IDGC of Centre and Volga Region» ¹	vehicle lease services	89	928	887	130
9	PJSC «IDGC of Centre and Volga Region» ¹	settlements with suppliers and contractors for equipment	-	3 172	-	3 172
10	PJSC «IDGC of Centre and Volga Region» ¹	settlements with suppliers and contractors for delivery of goods	-	18 194	-	18 194

11	PJSC «IDGC of Centre and Volga Region» ¹	services in clearing routes of Conductors	-	100 943	-	100 943
12	PJSC «IDGC of Centre and Volga Region» ¹	services in repair of electric grid facilities	-	20 296	-	20 296
13	PJSC «IDGC of Centre and Volga Region» ¹	emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Centre	-	1 022	-	1 022
14	PJSC «IDGC of Centre and Volga Region» ¹	services in organization and holding of competitions of professional skills of drivers	-	413	413	-
15	PJSC «IDGC of Centre and Volga Region» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	1	1	-
16	PJSC «Lenenergo» ¹	settlements with suppliers and contractors for Fixed Assets	4 193	-	553	3 640
17	PJSC «Lenenergo» ¹	emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Centre	-	1 830	-	1 830
18	PJSC «MOESK» ¹	services in advanced training for participation as experts in the WorldSkills Championship	-	229	229	-
19	PJSC «MOESK» ¹	services in holding the championship of professional mastery according to the WorldSkills method	-	2 300	2 300	-
20	PJSC «MOESK» ¹	emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Centre	-	6 409	-	6 409

21	PJSC «FGC UES» ¹	electric energy transmission services	854 789	20 358 425	20 342 115	871 099
22	PJSC «FGC UES» ¹	grid connection services	(27 080)	2 702	4 015	(28 393)
23	PJSC «FGC UES» ¹	lease services	378	4 596	4 596	378
24	PJSC «FGC UES» ¹	rent of land plots	-	3	3	-
25	JSC «CTZ» ¹	a set of construction control services at facilities of IDGC of Centre	419	4 631	2 791	2 259
26	JSC «CTZ» ¹	agency services for procurement procedures for delivery of electrotechnical equipment	-	9 259	3 664	5 595
27	OJSC «ZRETO» ¹	services/works on maintenance/repair of electric grid facilities	1 753	-	1 753	-
28	OJSC «ZRETO» ¹	services in repair of the power transformer	-	5 280	-	5 280
29	JSC «Sanatorium «Energetik» ²	services in lodging and board	-	1 596	1 596	-
30	JSC «Sanatorium «Energetik» ²	service for pre-trip, post-trip medical examinations of drivers of vehicles	364	2 377	2 263	478
31	JSC «Mobile GTES» ¹	services under the contract of purchase and sale of power	18	315	308	25
32	JSC «Mobile GTES» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	1 090	1 090	-
33	JSC «Kabbalkenergo» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	10	10	-
34	JSC «Ekaterinburgenergosbyt» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	2	2	-

35	PJSC «IDGC of North Caucasus» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	4	4	-
36	JSC «Sevkavkazenergo» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	15	15	-
37	OJSC «IDGC of Urals» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	4	4	-
38	PJSC «IDGC of Siberia» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	1	1	-
39	PJSC «IDGC of North-West» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	3	3	-
40	PJSC «Pskovenergosbyt» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	1	1	-
41	PJSC «Dagestan Energy Retail Company» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	70	70	-
42	JSC «Karachaevo-Cherkesskenergo» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	10	10	-
43	JSC «Kalmenergosbyt» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	1	1	-
44	JSC «Chechenenergo» ¹	purchase of electric energy under the commission contract with JSC «CFR»	-	14	14	-
45	JSC Moscow Communication Center of the Electric Power Industry ¹	communication services	45	772	765	52
46	JSC «NTC-POWER FGC UES» ¹	services for the organization to participate in a chess tournament	90	50	140	-

47	LLC «IT Energy» ¹	service to maintain reference data	102	-	102	-
48	JSC «YarEGC» ²	electric energy transmission services	19 284	528 067	501 718	45 633
49	JSC «YarEGC» ²	electric grid facilities lease	457	5 487	5 487	457
50	JSC «Tyumenenergo» ¹	services in holding competitions of professional skills of personnel in repair and maintenance of Conductors	-	1 000	1 000	-
51	IEC Energoefficiency technologies, JSC ¹	services for the mandatory energy inspection of electric grid facilities, buildings and structures of IDGC of Centre	-	187 816	102 161	85 655
52	JSC «ENESK» ¹	insurance of construction and installation risks	-	-	39 068	(39 068)
53	JSC «FOCL-Conductor Administration» ¹	services to maintain reference data	126	1 036	1 076	86
54	JSC «FOCL-Conductor Administration» ¹	services for provision of communication channels and set-up of VPN	2 771	34 935	34 688	3 018
55	JSC «FOCL-Conductor Administration» ¹	services in providing access and support of the centralized information systems	-	358	322	36
56	JSC «FOCL-Conductor Administration» ¹	services to implement a computer system based on Software	-	13 444	13 444	-
57	JSC «FOCL-Conductor Administration» ¹	non-exclusive rights for update and technical support of Software	-	164 918	164 918	-

58	JSC «FOCL-Conductor Administration» ¹	supply activity, performance of works within implementation of points of commercial metering	-	40 477	38 015	2 462
59	JSC «FOCL-Conductor Administration» ¹	services under the contract of commercial representation of the owner of power facilities	(604)	493	1 151	(1 262)

1 A legal entity which is a subsidiary of the same company, which is a subsidiary of the Company itself

2 A legal entity which is a subsidiary of the Company

3 The parent company of the Company

20.4. Settlements on contractual obligations for services provided by the Company to affiliates in 2018:

Item #	Name of the organization - an affiliate	Type of service	Total accounts receivable (+) / payable (-) as at 31.12.2017 thous. RUB	Amount of charges, thous. RUB	Amount of repayments, thous. RUB	Total accounts receivable (+) / payable (-) as at 31.12.2018 thous. RUB
1	PJSC «Rosseti» ³	provision of workplaces	-	920	920	-
2	PJSC «IDGC of Volga» ²	emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Volga	-	1 155	1 155	-
3	PJSC «IDGC of Centre and Volga Region» ²	emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Centre and Volga Region	1 001	-	1 001	-
4	PJSC «IDGC of Centre and Volga Region» ²	other settlements (shares)	1 370	119	274	1 215
5	PJSC «IDGC of Centre and Volga Region» ²	other settlements (dividends)	-	160	160	-

6	PJSC «IDGC of Centre and Volga Region» ²	lease services	16	438	421	33
7	PJSC «IDGC of Centre and Volga Region» ²	sale of goods	-	1 922	-	1 922
8	PJSC «IDGC of Centre and Volga Region» ²	services for provision and maintenance of back-up power supply sources and emergency restoration work to eliminate consequences of the natural disaster at facilities of IDGC of Centre and Volga Region	-	16 926	-	16 926
9	PJSC «IDGC of Centre and Volga Region» ²	services for the exercise of powers of the sole executive body	5 408	226 043	226 041	5 410
10	PJSC «IDGC of Centre and Volga Region» ²	sale of electric energy under the commission contract with JSC «CFR»	-	1	1	-
11	PJSC «Lenenergo» ²	the right to install fiber-optic lines at power facilities	-	553	553	-
12	PJSC «IDGC of North Caucasus» ²	sale of equipment and goods	-	119 427	-	119 427
13	PJSC «IDGC of North Caucasus» ²	sale of vehicles	-	6 081	-	6 081
14	PJSC «MOESK» ²	emergency restoration work to eliminate consequences of the natural disaster at facilities of MOESK	-	11 602	-	11 602
15	PJSC «FGC UES» ²	property lease	149	2 220	2 193	176
16	PJSC «FGC UES» ²	service for the use of places on the pole	8	103	105	6

17	PJSC «FGC UES» ²	operational maintenance of electric grid equipment	86	1 135	1 126	95
18	PJSC «FGC UES» ²	providing in use of a fiber-optical cable	-	49	43	6
19	PJSC «FGC UES» ²	other settlements (compensation of damage)	(167 010)	-	-	(167 010)
20	PJSC «FGC UES» ²	reconstruction of grids	(24 546)	23 924	3 442	(4 064)
21	PJSC «FGC UES» ²	granting the possibility of unhindered access to land plots located under poles	43 975	-	-	43 975
22	PJSC «FGC UES» ²	grid connection services niya	-	499	299	200
23	PJSC «FGC UES» ²	services on repair, operation and maintenance of electric grid equipment	-	322	322	-
24	PJSC «FGC UES» ²	other settlements (compensation of costs for property at construction)	-	-	29 198	(29 198)
25	PJSC «FGC UES» ²	other settlements (shares)	3 175	471	748	2 898
26	PJSC «FGC UES» ²	other settlements (dividends)	-	260	260	-
27	PJSC «FGC UES» ²	sale of electric energy under the commission contract with JSC «CFR»	-	27	27	-
28	OJSC «Energy Service Company» ¹	% on a cash loan	21 072	-	21 072	-
29	OJSC «Energy Service Company» ¹	state duty	5	-	5	-
30	OJSC «Energy Service Company» ¹	service in providing a cash loan	161 600	-	161 600	-
31	OJSC «Energy Service Company» ¹	other settlements	100	-	100	-

32	OJSC «Energy Service Company» ¹	treasury services	216	-	216	-
33	JSC «Sanatorium «Energetik» ¹	other settlements (shares)	15 355	-	-	15 355
34	JSC «YarEGC» ¹	maintenance of equipment	118	1 415	1 415	118
35	JSC «YarEGC» ¹	other income (interest on the monetary obligation Art.317.1 of the Civil Code of the Russian Federation)	18	1	-	19
36	JSC «YarEGC» ¹	non-residential premises rent	78	869	764	183
37	JSC «YarEGC» ¹	grid connection services	(1)	143	158	(16)
38	JSC «YarEGC» ¹	emergency and restoration repair of electric grid equipment and operating-technical management	-	49	49	-
39	OJSC «Nurenergo» ²	contract of assignment	2	-	-	2
40	JSC «Ingushenergo» ²	contract of assignment	157	-	-	157
41	JSC «Ingushenergo» ²	state duty	6	-	-	6
42	JSC «Kalmenergosbyt» ²	contract of assignment	21	-	18	3
43	JSC «Kalmenergosbyt» ²	sale of electric energy under the commission contract with JSC «CFR»	-	2	2	-
44	PJSC «Dagestan Energy Retail Company» ²	contract of assignment	8	-	-	8
45	PJSC «Dagestan Energy Retail Company» ²	sale of electric energy under the commission contract with JSC «CFR»	-	12	12	-
46	JSC «FOCL-Conductor Administration» ²	service of providing temporary limited use of the overhead power line	(2 511)	113	-	(2 398)

47	JSC «FOCL-Conductor Administration» ²	receipt/refund of financial security of applications for participation in procurement procedures	-	70	70	-
48	OJSC «IDGC of Urals» ²	sale of electric energy under the commission contract with JSC «CFR»	-	5	5	-
49	JSC «Ekaterinburgenergosbyt» ²	sale of electric energy under the commission contract with JSC «CFR»	-	4	4	-
50	PJSC «IDGC of North Caucasus» ²	sale of electric energy under the commission contract with JSC «CFR»	-	2	2	-
51	PJSC «IDGC of Siberia» ²	sale of electric energy under the commission contract with JSC «CFR»	-	1	1	-
52	PJSC «IDGC of North-West» ²	sale of electric energy under the commission contract with JSC «CFR»	-	7	7	-
53	OJSC «Pskovenergosbyt» ²	sale of electric energy under the commission contract with JSC «CFR»	-	2	2	-
54	JSC «Mobile GTES» ²	sale of electric energy under the commission contract with JSC «CFR»	-	13	13	-
55	JSC «Karachaevo-Cherkesskenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	2	2	-
56	JSC «Kabbalkenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	3	3	-
57	JSC «Sevkavkazenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	2	2	-

58	JSC «Chechenenergo» ²	sale of electric energy under the commission contract with JSC «CFR»	-	10	10	-
59	PJSC «FTC» ²	receipt/refund of financial security of applications for participation in procurement procedures	(118)	118	-	-

20.5. Remuneration (salary, bonuses and other payments) of key management personnel of the Company for 12 months:

Title	Number of employees	Amount*, thous. RUB	Number of employees	Amount*, thous. RUB
IDGC of Centre, PJSC	2018		2017	
Employees classified as «Top managers»	38	439 542	31	272 115
Members of the Management Board	6	1 101	7	1 097
Members of the Board of Directors	9	9 092	9	22 926
Members of the Audit Commission	5	856	5	1 010
Members of Committees under the Board of Directors	22	2 487	27	3 471
TOTAL	80	453 078	79	300 619

* the amount is shown, including accrued taxes and mandatory payments to the appropriate budgets and off-budget funds.

21. Events after the reporting date

Essential events after the reporting date, which can have significant effect on the Company's financial position, were not revealed.

22. Information on segments

Segment reporting. In accordance with RAS 12/2010, approved by Order of the Ministry of Finance of Russia from 08.11.2010 # 143n (with amendments and modifications), information on segments is reflected in the notes to the statement of financial position and the P&L statement in table 5.13. and in Appendix # 1.

The Company identifies its reporting segments based on the analysis of the organizational and management structure, specificity of activity, as well as an internal reporting system by geographical regions in which the activities are performed.

Segment disclosure is aimed to provide interested users of accounting statements of the Company with information, allowing to evaluate the sectoral specificity of its activities, its economic structure, and financial performance in selected areas of activity.

Information on reporting segments: thous. RUB

thous. RUB	Code	Period	Belgorodenergo	Bryanskenergo	Voronezhenergo	Kostromaenergo	Kurskenergo	Lipetskenergo	Orelenergo	Smolenskenergo	Tambovenergo	Tverenergo	Yarenergo	Executive Office	Total
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Revenue from external buyers	8310	2018	13 202 658	5 192 080	14 243 784	5 270 031	7 444 376	8 974 927	4 599 258	7 685 554	6 086 662	11 202 087	9 780 555	191 562	93 873 534
	8311	2017	13 969 134	5 054 830	13 044 305	5 031 860	7 179 997	8 979 999	4 433 320	7 206 321	5 916 123	10 809 790	9 401 158	33 610	91 060 447
Revenue from sales between segments	8320	2018													-
	8321	2017	-	-	-	-	-	-	-	-	-	-	-	-	-
Total segment revenue including.	8300	2018	13 202 658	5 192 080	14 243 784	5 270 031	7 444 376	8 974 927	4 599 258	7 685 554	6 086 662	11 202 087	9 780 555	191 562	93 873 534
	8400	2017	13 969 134	5 054 830	13 044 305	5 031 860	7 179 997	8 979 999	4 433 320	7 206 321	5 916 123	10 809 790	9 401 158	33 610	91 060 447
															-
revenue from transmission	8301	2018	12 363 126	5 115 612	13 819 894	5 157 917	7 065 956	8 658 353	4 540 078	7 469 725	5 917 125	10 470 883	9 436 738	-	90 015 407
	8401	2017	13 202 248	4 994 009	12 784 696	4 895 432	6 853 676	8 805 651	4 364 460	6 992 565	5 675 545	10 019 578	9 035 021	-	87 622 881
revenue from grid connection	8302	2018	437 010	31 201	234 852	48 067	330 144	185 220	19 138	107 864	107 590	141 759	221 046	-	1 863 891
	8402	2017	414 868	18 629	105 676	72 608	227 485	104 630	22 455	97 580	146 880	181 852	198 573	-	1 591 236
other revenue	8303	2018	402 522	45 267	189 038	64 047	48 276	131 354	40 042	107 965	61 947	589 445	122 771	191 562	1 994 236
	8403	2017	352 018	42 192	153 933	63 820	98 836	69 718	46 405	116 176	93 698	608 360	167 564	33 610	1 846 330
Interest receivable	8303	2018	5 043	4 805	4 818	4 803	4 803	4 831	4 803	4 803	4 802	4 806	4 806	-	53 123
	8403	2017	36 554	32 946	33 236	32 957	32 940	33 392	32 943	32 941	32 943	32 941	32 989	-	366 782
Interest payable	8304	2018	(404 160)	(92 274)	(258 818)	(102 479)	(128 959)	(267 243)	(147 985)	(349 019)	(288 139)	(733 545)	(423 480)	-	(3 196 101)
	8404	2017	(514 243)	(146 752)	(324 632)	(128 054)	(226 766)	(325 412)	(198 516)	(520 537)	(382 377)	(832 682)	(446 441)	-	(4 046 412)
Tax expenses on profit	8305	2018	(59 772)	(83 407)	(163 911)	(28 463)	(62 236)	(77 791)	(50 356)	(90 879)	(80 419)	26 074	(130 776)	(1 006)	(802 942)
	8405	2017	(438 911)	(179 588)	(286 285)	(154 685)	(133 980)	(238 020)	(98 685)	(216 822)	(134 736)	(205 815)	(457 649)	(1 038)	(2 546 214)
Profit (/loss) of a segment	8306	2018	39 911	346 413	952 607	264 990	332 040	(275 658)	(3 052)	78 844	445 280	(1 278 084)	498 058	4 023	1 405 372
	8406	2017	606 075	393 968	913 594	431 542	(31 116)	(245 958)	58 318	(137 083)	435 503	(616 436)	218 829	4 153	2 031 389
Assets of segments	8307	2018	25 625 951	5 508 794	13 607 776	7 029 696	7 646 412	16 737 565	4 185 379	7 870 331	6 325 171	11 141 294	15 221 820	1 635 916	122 536 105
	8407	2017	26 023 341	5 167 212	12 542 480	6 575 565	7 601 480	16 600 411	4 061 848	7 833 945	5 926 503	10 985 392	14 191 286	2 156 586	119 666 049
including non-current assets	8308	2018	24 105 048	4 880 186	11 766 128	6 368 773	6 415 935	14 482 121	3 733 402	6 877 211	5 407 742	9 606 685	11 582 627	390 804	105 616 662
	8408	2017	24 193 468	4 662 804	11 329 392	6 051 796	6 492 898	14 347 397	3 636 174	6 825 581	5 160 324	8 889 663	11 310 624	294 819	103 194 940
Obligations of segments	8309	2018	3 363 191	867 126	2 341 163	1 157 611	1 226 975	1 937 688	594 907	975 695	1 046 152	2 842 432	2 077 231	45 674 996	64 105 167
	8409	2017	3 517 372	675 166	2 267 370	960 839	1 295 638	1 744 631	544 705	1 114 210	1 041 729	2 230 648	2 202 857	44 173 838	61 769 003
Fixed assets depreciation and intangible assets	8390	2018	2 804 691	532 650	1 170 489	652 297	754 335	1 316 898	384 165	946 898	513 934	826 621	1 247 900	611	11 151 489
	8490	2017	2 713 213	457 240	1 129 433	606 411	773 013	1 252 288	376 220	955 089	494 909	782 504	1 200 184	116	10 740 620

Information on reporting segments on cash flows for 2017 and 2018.

[illegible]

in connection with acquisition, creation, modernization, reconstruction and preparation for use of non-current assets	4221	(11 005 544)	(2 204 107)	(486 101)	(1 487 675)	(759 625)	(581 994)	(1 234 095)	(418 219)	(859 536)	(708 844)	(887 377)	(1 270 879)	(107 092)
Balance of cash flows from investment transactions	4200	(11 056 168)	(2 198 515)	(486 101)	(1 487 512)	(759 625)	(580 847)	(1 232 114)	(418 190)	(857 549)	(647 387)	(887 213)	(1 270 471)	(230 644)
including														
on payment of dividends and other payments on profit distribution for benefit of owners (participants)	4322	(868 221)	(165 331)	(113 290)	(262 962)	(124 127)	(164)	(86)	(16 779)	(113)	(125 269)	(288)	(63 173)	3 361
other payments	4329	(2 275)	-	-	-	-	-	(2 275)	-	-	-	-	-	-
Balance of cash flows from financial transactions	4300	(1 986 121)	(165 331)	(113 290)	(262 962)	(124 127)	(164)	(2 361)	(16 779)	(113)	(125 269)	(288)	(63 173)	(1 112 264)
Remainder of cash and cash equivalents on the accounting period beginning	4450	1 358 698	181	68	211	15	49	85	14	108	32	386	59	1 357 490
Remainder of cash and cash equivalents on the accounting period end	4500	786 262	2 600	12	229	13	49	249	20	197	6	275	53	782 559

[illegible]

in connection with acquisition, creation, modernization, reconstruction and preparation for use of non-current assets	4221	(10 444 242)	(2 497 230)	(571 296)	(1 164 159)	(731 122)	(420 065)	(1 270 341)	(467 064)	(849 281)	(559 531)	(388 781)	(1 424 295)	(101 077)
Balance of cash flows from investment transactions	4200	(10 222 425)	(2 495 178)	(571 296)	(1 164 121)	(730 603)	(405 034)	(1 270 341)	(467 005)	(848 837)	(499 531)	(388 476)	(1 423 837)	41 834
Cash flows from financial transactions														
receipts (credits and loans, bond issue), total	4310	32 700 000	-	-	-	-	-	-	-	-	-	-	-	32 700 000
payments, total	4320	(36 288 340)	(537 785)	(39 483)	(498 290)	(196 942)	(3 227)	(1 344)	(43 373)	(7)	(114 866)	(231)	(413 171)	(34 439 621)
including														
payment of dividends and other payments on profit distribution for benefit of proprietors (participants)	4322	(1 842 013)	(537 785)	(39 483)	(498 290)	(196 942)	(3 227)	(17)	(43 373)	(7)	(114 866)	(231)	(413 171)	5 379
other payments	4329	(1 327)	-	-	-	-	-	(1 327)	-	-	-	-	-	-
Balance of cash flows from financial transactions	4300	(3 588 340)	(537 785)	(39 483)	(498 290)	(196 942)	(3 227)	(1 344)	(43 373)	(7)	(114 866)	(231)	(413 171)	-1 739 621
Remainder of cash and cash equivalents on the accounting period beginning	4450	2 552 560	2	6	2	2	4	1 185	2	4	2	4	2	2 551 345

Remainder of cash and cash equivalents on the accounting period end	4500	1 358 698	181	68	211	15	49	85	14	108	32	386	59	1 357 490
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Information on the largest segments is reflected in the notes to the statement of financial position and the P&L statement in table 5.13.

For 2018 Company received the revenue for services in power transmission, which amounted to more than 10% of total sales of the Company (93 948 975 thous. RUB excluding VAT) concerning partners:

JSC Atomenergobyty of 19 619 968,04 thous. RUB excluding VAT (21%);

Group of Companies PJSC TNS energo of 17 712 341,82 thous. RUB excluding VAT (19%).

23. The most essential changes of the accounting policy for the year following the reporting one

Entering of essential changes into the accounting policy is not planned for 2019.

24. Information on foreign currency transactions

In the accounting period essential settlements in foreign currency were not performed.

25. Concession agreement facilities

In 2015 the Company entered into a concession agreement with the Administration of the Tambov region – a subject of the Russian Federation.

Ownership of facilities of the concession agreement belongs to the concession grantor (the Tambov region – a subject of the Russian Federation).

The concession operator (the Company) will perform activities (operate) using the facility of the concession agreement and the grantor undertakes to provide to the concession operator for a 20-year period ownership and use of the facility of the concession agreement for the performance of the given activities.

The concession operator (the Company) incurred the costs of creating the facility of the concession agreement in the amount of:

for 2015 - 875 983 thous. RUB;

for 2016 - 111 611 thous. RUB

The facilities of the concession agreement were commissioned in the amount of:

in 2015 - 491 163 thous. RUB

in 2016 - 496 431 thous. RUB

For 2016, 2017, 2018 depreciation on the facilities of the concession agreement was accrued in the amount of 141 934 thous. RUB.

These concession facilities are reflected in line of the statement of financial position 1190 "Other non-current assets" minus depreciation.

In 2016, 2017, 2018 the Company received a subsidy from the regional budget for reimbursement of construction of the facilities in the amount of 180 000 thous. RUB

26. Profit/loss of previous years

Results of complete lawsuits regarding settlement of disagreements are generally revealed and reflected in the business accounting of IDGC of Centre in 2018 for the last accounting periods as profit or losses of previous years:

- as profit of previous years, the income in the amount of 250 802 thous. RUB, including:

- 98 366 thous. RUB – increase in the income which arose during the previous periods from services in power transmission (of which the amount of 77 300 thous. RUB belongs to PJSC FGC UES).

- 62 402 thous. RUB – increase in the income which arose during the previous periods on revenue in power transmission (of which the largest: LLC Regional Generation Company in the amount of 27 554 thous. RUB, JSC Atomenergobyty in the amount of 8 001 thous. RUB, PJSC TNS energo Voronezh in the amount of 16 693 thous. RUB);

- 19 736 thous. RUB – on reflection of the income of the previous years on electricity losses in grids (of which 17 200 thous. RUB belong to JSC Atomenergobyt).

- as losses of the previous years, the expenses of 1 096 905 thous. RUB, including:

- 555 457 thous. RUB – reflected as expenses on compensation of electricity losses in grids (217 005 thous. RUB belong to JSC Atomenergobyt, the amount of 268 887 thous. RUB belongs to JSC Lipetsk Energy Retail Company; the amount of 41 728 thous. RUB belongs to PJSC Tambov Energy Retail Company; 7 679 thous. RUB belong to LLC Orel Energy Retail Company);

- 381 135 thous. RUB – increase in the expenses reflected in the business accounting of IDGC of Centre under profitable agreements of rendering services on power transmission (adjustment of revenue) (of which the amount of 87 581 thous. RUB belongs to JSC Slavneft-Yanos, the amount of 86 241 thous. RUB belongs to JSC Atomenergobyt, 67 271 thous. RUB belong to JSC Lipetsk Energy Retail Company, the amount of 36 386 thous. RUB belongs to PJSC Tambov Energy Retail, the amount of 27 652 thous. RUB belongs to PJSC TNS energo Voronezh).

- 49 254 thous. RUB – are reflected expenses on services on power transmission of Territorial Grid Companies (of which the amount of 14 833 thous. RUB belongs to PJSC FGC UES, 10 896 thous. RUB belong to LLC EnergoTrest).

27. Other information

Assessment of the Company's financial position

Name of the indicator	31.12.2017	31.12.2018
Current liquidity ratio	0,81	0,62
Acid ratio	0,70	0,51
Equity-assets ratio	0,48	0,48

One of the indicators of the company's financial standing is its solvency and liquidity, i.e. its ability to pay back its obligations in due time.

Following the results of 2018, the value of the current liquidity ratio was 0,62. Normative value of the ratio is considered equal to or greater than 1,00.

Acid ratio reflects the company's ability to pay back its current obligations in the shortest period of time. Normal value of the ratio is more than 0,8. Following the results of 2018, this ratio is equal to 0,51.

The values of the liquidity ratios are lower than normative limits generally because of reclassification of borrowings from long-term in short-term. The Company is going to repay timely the current liabilities both at the expense of own current assets, and at the expense of free credit lines and placement of bonded loans.

Equity-assets ratio determines the share of the company's assets financed by equity. The higher the ratio is, the more financially stable and independent from external creditors the enterprise is. The generally accepted standard value for this indicator is 0,5. Following the results of financial and economic activity of IDGC of Centre for 2018 the equity-assets ratio fluctuates within the regulatory limits.

28. Policy for risk management

In case of occurrence of one or several of the above mentioned risks IDGC of Centre will take all possible measures on minimization of negative consequences. Possible events for Company actions are developed for neutralization of a part of risks when this or that risk occurs. However, it is necessary to note that preliminary development of measures adequate to corresponding events is complicated by uncertainty of development of a situation, and parameters of conducted events will depend in a greater degree on features of the created situation in each specific case. IDGC of Centre

cannot warrant that the actions directed on overcoming of arisen negative changes, can lead to the situation correction as the described factors are beyond the Company's control.

28.1. Industry risks

In the Company's estimation, now deterioration of the situation in the industry can be connected with:

28.1.1. Operational (industrial) risks, connected with insufficient funding of the program of repair and maintenance, as well as the investment program, physical deterioration, infringement of terms of operation and drastic change of parameters of the equipment operation, which may lead to damage (failures) of equipment and destruction of constructions.

Poor condition of the equipment, caused by wear and tear and obsolescence, is one the principal causes of occurrence of industrial risks, the main of which are:

- down-grade rendering services on transmission of electric energy;
- failures of equipment with partial or full electric power not delivered with corresponding adverse social, environmental and economic consequences.

The probability of failure of electrical facilities (caused by damage) is at average level currently, at the realization of risks the consequences for activities of the Company may fluctuate from insignificant up to medium. For the purpose of minimizing of consequences of production risks, all the main industrial facilities of the Company are insured. Besides, a set of measures on maintenance of reliability of equipment and constructions is adequately carried out:

1. The automated asset management system was implemented and is in use, aimed to optimize processes of operation, maintenance and repair of electric grid assets and also to put in order the investment activity.

2. To decrease deterioration level, re-equipment of electric power capacities is carried out on the basis of implementation of the innovative power equipment.

3. For maintenance of the system reliability a long-term target reliability program was developed and is being implemented.

4. The tender selection of the service and supplying organizations is implemented for the purpose of improvement of quality of these services and materials, the responsibility of counterparts and decrease in specific costs.

5. Risk management in the field of compliance with the industrial safety requirements of the Company is ensured by compliance with federal legislation in the field of industrial safety, as well as with the production control system for compliance with industrial safety requirements.

28.1.2. Risks connected with state regulation of tariffs for services rendered

Transmission of electric energy through distribution grids and also grid connection to electric networks are regulated by the State.

The State realizes the policy of containment of increase of tariffs on product and services of natural monopolies. Increase of tariffs for electricity transmission is limited with a rate, established by the forecast of socio-economic development of the Russian Federation for the relevant year (hereinafter - the Forecast) or specific scenario conditions of the economy of the Russian Federation functioning, approved by the Government of the Russian Federation. The growth of tariffs for electricity transmission according to the Forecast for the category "other customers" from the second half of 2018 is limited by the level of 103%. According to the results of the regulation for 2018, single-rate tariffs were approved for the Company's subsidiaries under the Forecast with an increase of no more than 3%, except for a small deviation in the branches "Belgorodenergo" (+3.1%), "Kurskenergo" (+3.2%) and "Tverenergo", for which the growth of the single-rate tariff from the second half of 2018 was +4.5%.

The following measures are applied to minimize the risks:

1. On an ongoing basis, the work is done on the economic justification of costs included in rates, as well as on the inclusion of economically justified costs incurred in excess of recorded in rates and not received income for reasons beyond the Company's control of prior periods in tariffs.

2. Regular work on reduction of costs and investment program optimization is conducted.
3. Implementation together PJSC "Rosseti" of activities to amend the existing legislation of the Russian Federation in pricing for natural monopolies to take the interests of distribution grid companies in setting tariffs for electricity at the retail market into account.

28.1.3. Environmental risks

Environmental risks consist in possible hazardous emissions of stationary and moveable sources. To prevent possible negative impacts on the environment the Company performs control over toxicity of burnt transport gases. On this ground the specified risks are minimal with insignificant consequences for the Company's activity in case of their implementation. Environmental risks can be expressed in possibility of leakage of transformer oil at substations providing that there are no oil-receiving devices at surface water run-offs into a river or lake, it can cause pollution of water of fish economic importance with oil products. Probability of these risks is estimated as insignificant with insignificant consequences for the Company's activity.

The Environmental Policy of the Company approved by the Board of Directors (Minutes # 21/17 dated 01.09.2017) serves as the instrument for reduction of environmental risks, aimed at consecutive restriction of loading of fuel and energy complex for the environment by decrease in emissions (disposal) of pollutants into the environment and reduction of formation of production waste and consumption. The environmental policy implementation greatly focuses on the work to handle different hazardous types of waste, this considerably reduces influence of toxic agents on soil and in consequence on human health.

Reduction of environmental risks is contributed by a multi-year program implemented by the Company on change of oil circuit breakers to vacuum ones in distribution grids of 6-10 kV, and installation of reclosers, this reduces technological cycles of dielectric oils and excludes their penetration in the environment and necessity to bear expenses for recycling of used oils.

In the course of implementation of measures provided by a perspective program of technical re-equipping and reconstruction the Company changes elements and assemblies of electric equipment to modern, which design ensures high environmental safety of production.

28.1.4. Risks of shortfall in income, connected with payment from retailers

The main buyers of electricity transmission services are retail companies, which carry out delivery of electric energy to end customers. The growth of the debt of retail companies to the Company may be related to the violation of the payment discipline of end customers of electricity to the retail companies and the "misuse" of funds received from end customers, as well as the lengthy settlement of disagreements over the volume of services rendered in court.

The probability of the risk of shortfall in income due to non-payment of retail companies is high.

To reduce the probability of occurrence of risks of shortfall in income due to non-payment of retail companies and minimizing their consequences, the management conducts work on the well-thought credit policy, on management of debt receivable directed to optimization of its amount and collection of debt. The Company also performs active claim-related work on debt collection, implements policy of conclusion of direct contracts with electricity customers.

28.1.5. Risk of uncertainty of limiting volumes of rendering services on transmission of electric energy

The risk of uncertainty of limiting volumes of rendering services is expressed by the following circumstances now: absence in some subjects of the Russian Federation and municipalities of actual plans of economic development with indication of trends of growth of power consumption for a certain period;

- probability of reduction of electric power consumption of the Russian economy in whole in connection with the adoption of Federal Law “On energy saving and on raising energy efficiency and on alteration of certain legislative acts of the Russian Federation” dated 23.11.2009 No. 261-FZ, commissioning of own facilities and power generation facilities and implementation of social norm of consumption;

- reduction by regional authorities of norms of consumption of utility services;
- reduction of electric power consumption in case of start of economic recession/crisis;
- reduction in the volume of electricity transmission services in the case of existing consumers connecting to the grid of PJSC FGC UES or generation facilities or in the event of a change in the internal scheme of electricity supply by the consumer with a view to reducing the amount of electricity supplied from the distribution grid organization's networks with increasing volumes of electricity supply from grids of PJSC FGC UES / generation facilities;
- reduction in electric energy consumption due to the downturn of markets for the largest industrial consumers;
- reduction in new connections or untimely execution of concluded contracts;
- reduction of the actual power of consumers due to changes in the load curve of consumption per day (load transfer to night hours with no reduction in consumption).

The specified circumstances make it impossible to perform exact forecasting of volumes of investments into the sector capable to satisfy demand for electric energy in medium-term and long-term prospect. These circumstances can also result in fall of profitable component of the Company's budget within the long-term perspective. Basically, the given risk influences performance of obligations on rendering services on transmission of electric power.

This risk probability is estimated as medium with medium consequences for the Company's activity. Minimization of the given risk is carried out by means of the following actions:

- work with the state bodies of the Russian Federation entities and institutions of local government on formation of plans of economic development of the region in the medium-term and long-term prospect;
- diversification with the portfolio of value-added services, provided by the Company.

28.1.6. Risks connected with shortage of qualified specialists in the industry

Now inflow of qualified production personnel in the industry is reducing. Keeping the current reduction rates, the Company may confront with shortage of qualified production personnel in the regions of the service area. This risk is estimated as average within the long-term period with consequences for the Company's activity varying from insignificant up to medium. For the purposes of minimization of this risk probability the Company performs the following measures:

- support of industry secondary and higher industrial institutions in the regions of the service area, creation of financial support of implementation of the program on training of specialists in the field of electric power with subsequent guaranteed employment of trained specialists;
- implementation of programs intended to increase motivation and reduction of volumes of staff turnover, implementation of non-material motivation methods.

The above risks are typical for the domestic market. The Company does not and is not planning to carry out activities in the foreign market, parts and equipment are purchased abroad in small volumes. Industry changes in the external market cannot have a significant impact on the Company's operations and the fulfillment of its obligations under securities.

28.1.7. Risks connected with possible change of prices for component parts and services used by the Company in its activity (separately in the internal and external markets), and their influence on activity of the Company and execution of obligations under securities.

In the process of the activity, there can be risks connected with increase of prices for component parts, equipment and other material resources. The given risks are caused basically by inflationary processes and can be minimized by the following actions:

- increase of operational efficiency on the basis of realization of programs on decrease in industrial costs (creation of the competitive environment in the sphere of works and products purchases, optimization of expenses for repairs and operational needs and capital construction, etc.);

- centralization of purchasing activity (scale effect with purchases);

- increase in share of purchasing of equipment and parts of Russian production (reduction of dependence on foreign currency fluctuations). Influence of the given risks on activity of the Company at the current rate of inflation processes is medium at medium probability of risks.

The Company does not perform activity in the foreign market.

28.1.8. Risks connected with possible change of prices for products and (or) services of the Company (separately in the internal and external markets), and their influence on activity of the Company and execution of its obligations under securities.

For the Company this risk is associated with decrease of the tariff for electricity transmission services below the economically justified level.

The current pricing system allows artificial containment of growth of tariffs for services on electric power transmission by executive authorities of a Russian Federation subject in the field of state regulation of tariffs by establishing economically unjustified tariffs. This may result in the Company's uncompensated costs from the increase in the price of raw materials and services purchased by the Company, and the inability to adjust the tariffs on its products. The situation is made more complicated with the complexity of appealing Resolutions on the establishment of tariffs in arbitration court because of imperfections in the existing legislation in the field of tariff regulation.

The growth of prices for the Company's services has a risk of late payment by consumers for electric power transmission services.

In the Company's opinion, the impact of these risks on the Company's business and performance of obligations under securities has medium importance. The Company does not perform activity in the foreign market.

28.2. Country and regional risks

Country risks Currently, the Government of the Russian Federation is implementing its policy of containment of growth of tariffs for products and services of natural monopolies, this can result in shortage of financing of the Company's investment program.

Besides, probability of risks in the medium term connected with change of the legal basis of a set of measures to tackle the problem of cross-subsidization in the electric power industry is estimated as high with consequences for the Company's activity varying from significant to severe. Within the framework of minimization of the foregoing risks the Company performs work on reduction of internal costs and optimization of the investment program as well as implements its well-thought-out policy in the field of taking out borrowed funds.

Political risks are beyond the control of the Company because of their scale, but within the framework of their minimization the Company conducts active work with superior and regulating organizations in common interests of the industry development.

Regional risks Regional risks in activity of the Company are mainly as follows:

- disagreement of the authorized state tariff making bodies in part of economically proved costs declared by the Company for inclusion in the tariff;

- reduction of electric power consumption by large industrial enterprises of the regions.

The given circumstances can have essential influence on realization of the large-scale investment program of the Company, and their probability remains high. In order to decrease

influence of regional risks on realization of the investment program, the Company interacts with the state bodies and other stakeholders for the purpose of the control and management of the choice of stakeholders concerning their actions in connection with investment projects of the Company. The Company also performs activities on optimization of the investment program financing for the account of reduction of internal costs.

The main political risk of the Company's activity at the regional level is possible change of the government of regions with subsequent change of the then current model of relations. The main consequences for the Company's activity under these risks are: establishing a level of regional tariff lower than the economically grounded level, absence of support on the part of regional authorities for integration of municipal electric grid assets with IDGC of Centre.

At present probability of these risks is estimated as minimal with the consequences for the Company's activity from insignificant up to medium.

Within the framework of minimizing these risks, the Company conducts work on compliance of the long-term programs of development of regions in the service area of the Company's divisions with regional and local authorities as well as interacts with superior organizations on questions of activity in the regions.

Risks, connected with possible military conflicts, introduction of state of emergency and strikes in the country and regions in which the Company is registered as the tax bearer and/or carries out its primary activity.

In case of occurrence of military conflicts, the Company bears risks of its fixed assets destruction. The probability of military conflicts and introduction of state of emergency in the country and in the regions of the service area of the Company is insignificant. In order to minimize the consequences of the risk, the Company has planned activities for transferring to work in a "special period".

Risks, connected with geographical features of the country and region, in which the Company is registered as the tax bearer and/or carries out primary activity, including the raised danger of acts of nature, possible interruption of transport communication due to remoteness and/or inaccessibility, etc. Geographic features of the region, in which the Company performs its activity, suppose risk of impact of abnormal spontaneous phenomena on the Company's electric grids within the autumn and winter period (AWP). These risks are estimated as high. The Company has implemented a set of measures on preparing of the grid for the autumn and winter period, each division is certified for readiness to AWP.

Activities on reduction of a time period, which is necessary for timely elimination of consequences of natural disasters during autumn and winter periods, are constantly carried out. The management on a mandatory basis submits to the Board of Directors a report on preparation for the autumn-winter period, as well as a report on outcome of the operation through the AWP.

28.3. Financial risks

In the course of business, the Company is faced with factors that may lead to a shortage of funds for investment and operations. The most significant financial risk factors are associated with imperfect mechanisms of functioning of the retail electricity market and explained in the section "Industry risks". However, there are several risk factors potentially affecting the financial and economic activity as well.

28.4. Inflation risks

Negative impact of inflation on the financial and economic activity of the Company may be due to loss of real value of receivables, an increase in interest expense on borrowed capital, an increase in the cost of construction of items of the investment program, cost of materials, outsourced services necessary for operating activities that may have a negative impact on payment for shares of the Company.

Following the results of 2018, the Consumer Price Index (hereinafter - the CPI) is 102.9%, which is 0.8 percentage points below the level of 2017 and lower than the CPI laid down in the business plan (103.7%), which indicates the absence of the realization of this risk. A growth in the inflation rate may lead to an unplanned increase in the Company's operating expenses.

The rate on bond coupons is fixed for the entire period of circulation of securities and does not depend on the change in inflation.

To reduce the inflation risk the Company conducts a policy aimed at optimizing operating costs in accordance with the Program of performance management and reduction of expenses and conclusion of long-term agreements with suppliers and contractors.

28.5. Interest risks

In the process of carrying out its financial and economic activities, the Company attracts borrowed funds, and therefore is exposed to the risk associated with the possibility of changing interest rates on loans and borrowings.

The indicator of the macroeconomic situation in the country, which influences the cost of attracting credit resources, is the key rate of the Central Bank of the Russian Federation. During the reporting quarter, the Bank of Russia made a decision to raise the key rate from 7.5% to 7.75% per annum, which indicates a tendency towards a rise in the cost of credit resources in the debt capital market.

An increase in interest rates on credit resources may lead to an unplanned increase in debt servicing costs, which affects the Company's financial result, as well as the possibility of new borrowings.

In order to reduce the interest risk, the Company conducts a balanced credit policy aimed at optimizing the structure of the loan portfolio and minimizing debt service costs. Measures are being taken to ensure the diversification of available sources of debt financing. Selection of financial organizations for the provision of services is carried out through open competitive procedures, which makes it possible to attract borrowed funds on the most favourable terms for the Company.

28.6. Liquidity risks

The Company's operations are subject to the influence of risk factors, which may lead to a decrease in the liquidity and financial stability of the Company. The most significant factor is the low payment discipline in the retail electricity market.

Low payment discipline of the Company's counterparties leads to the formation of a large volume of accounts receivable, including overdue. To minimize this risk factor, the Company monitors the capital structure and determines the optimal parameters for borrowing, and also takes measures to optimize the working capital structure.

Work with accounts receivable for electricity transmission is carried out in the following main areas:

- claims and lawsuits to reduce accounts receivable;
 - introduction of full and (or) partial limitation of energy supply to consumers-debtors;
 - presentation of penal sanctions to consumers-debtors for violation of payment obligations.
- Influence of the financial risks on financial statements.

Changes in prices for electricity transmission in the first place will affect the total revenue of the Company and will have a significant impact on the net profit of the Company.

Inflationary processes, resulting in appreciation of materials and raw materials used in production could have a material impact on the balance sheet total, with the increase in accounts payable and receivable impairment.

Also, inflationary processes in the economy of the Russian Federation may have a material impact on net profit of the Company in connection with the fact that the Company's ability to raise

prices for electricity transmission is limited with the annual state regulation, that is, the Company cannot vary according to changes in the rate of inflation and at the same time costs of the Company, which are mainly denominated in rubles, vary according to the rate of inflation.

In the case of risks implementation, the following financial statements indicators are subject to the greatest changes: revenue, net income, the amount of accounts receivable and accounts payable.

The probability of financial risks occurrence is estimated as low and is associated with the general economic situation in the country.

28.7. Legal risks

Legal risk management is based on optimization of the process of legal registration of papers and support of the Company's operations. To minimize legal risks any business processes subject to risks pass obligatory legal examination, continuous monitoring of changes in legislation and judicial practice is carried out.

For the Company (as well as for all joint-stock companies, operating in the territory of the Russian Federation) there is a risk of changes in legislation (federal laws and subordinate legislation) regulating economic relations.

Legal risks, in particular, connected with ambiguous treatment of norms of the legislation, can lead to incorrect calculation and payment of taxes, resulting in fines from the tax authorities. For their decrease the work is constantly performed on legitimate improvement of methods of calculation of tax base under various taxes and the control over their conformity with the current legislation.

Besides, there are risks connected with change of the laws, incorrect legal official registration of papers and support of activity of the Company.

For minimization of such risks, the Company's operations pass obligatory preliminary legal examination. The Company is subject to risks of the appeal by shareholders of large transactions and related-party transactions (at fulfillment of such transactions without appropriate preliminary approval by the Board of Directors or the General Shareholders Meeting, and also approved with infringement of the established order). For minimization of the given risks at realization of contractual work, the preliminary legal analysis of concluded transactions for presence of the bases of carrying out of the preliminary corporate procedures stipulated by the current legislation of the Russian Federation and/or the Articles of Association of the Company is performed without fail. In case of need the corresponding transactions are submitted for consideration by the competent governance bodies of the Company.

28.8. Risks, connected with change of tax laws

The formation of rules and mechanisms of preparation and provision of the tax reporting are in the competence of the tax bodies having the right to make additional tax charges and tax collections charges, to charge the sums of fines, to impose significant penalties resulting in significant increase of tax risks. The Company in full observes the tax laws concerning its activity. In connection with the foregoing, the risk is assessed as insignificant. In case of amending the operating order and conditions of the taxation, the Company is going to plan the financial and economic activity in view of these changes.

CEO

I. V. Makovskiy

Chief Accountant

L. A. Sklyarova